



**JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY ANANTAPUR
ANANTHAPURAMU- 515 002 (A.P) INDIA**

Metric No: 7.1.2

The Institution has facilities for alternate sources of energy and energy conservation measures

- 1. Solar energy**
- 2. Biogas plant**
- 3. Wheeling to the Grid**
- 4. Sensor-based energy conservation**
- 5. Use of LED bulbs/ power efficient equipment**

HEI Input : C. 2 of the above

DVV Comment: Provide Bills for the purchase of equipments for the Solar energy Biogas plant, Wheeling to the Grid, Sensor-based energy conservation, Use of LED bulbs/ power efficient equipment for 2021-22.

HEI Response: : Provided Bills for the purchase of equipments for the Solar energy Biogas plant, Wheeling to the Grid, Sensor-based energy conservation, Use of LED bulbs/ power efficient equipment for 2021-22.


**REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002**



JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY ANANTAPUR

(Established by Govt. of A.P., ACT No.30 of 2008)
ANANTHAPURAMU – 515 002 (A.P) INDIA

7.1.2. Environmental Consciousness and Sustainability

The University is taking an effort in conservation of energy on priority basis as it understands the need for sustainability initiatives. Solar energy is harnessed by installing solar plants on various buildings of the University, constituent Units and the University is generating a solar power capacity of 1472KWP(JNTUA-472 KWP, JNTUACE-Pulivendula: 500 KWP & JNTUACE-Kalikiri: 500 KWP). Which can be taken as saving of conventional electrical energy an average of 45 % of total demand and connection to grid 419726302.6 KWh (2020-21) and 794205KWh (2021-22). The University is paying an average amount of Rs. 3.72 per unit to the agency which is almost 46% less price than APSDCL tariff if Rs. 7.95 per unit. Hence environmentally utilization of conventional energy resources at lower side and also economically came down of 46% lower tariff when compare to without solar energy utilization.

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Summary o Load calculations

Power requirement met by renewable energy sources	Total power requirement	Renewable energy source	Renewable energy generated and used	Energy supplied to the grid
2020-21				
332366.4 KWh (CEP)	379300 KWh(CEP)	Solar	751368 KWh(CEP)	419001.6 KWh (CEP)
584676 KWh(CEK)	311430 KWh(CEK)	Solar	746535 KWh(CEK)	161859 KWh(CEK)
238054 KWh(CEA)	238060 KWh(CEA)	Solar	385741 KWh(CEA)	145442 KWh(CEA)
2021-22				
237730KWh (CEP)	480452 KWh(CEP)	Solar	599548 KWh(CEP)	361818 KWh(CEP)
402641 KWh(CEK)	437608KWh(CEK)	Solar	743653 KWh(CEK)	341012 KWh(CEK)
287001 KWh(CEA)	286998 KWh(CEA)	Solar	364468 KWh(CEA)	91375 KWh(CEA)


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JNTUA College of Engineering Kalikiri

The Annual Energy demand for the Academic year 2020-21 (i.e. from June 2020 to May 2021) drawn from APSPDCL is

S No.	Month and Year	Energy consumed (Kwh)
1	June 2020	10718
2	July 2020	11192
3	August 2020	12012
4	September 2020	14796
5	October 2020	19138
6	November 2020	25412
7	December 2020	34590
8	January 2021	30494
9	February 2021	40476
10	March 2021	52040
11	April 2021	43286
12	May 2021	16468
Total Annual Energy Consumed by APSPDCL.		311430

The annual demand met by the institution from the installed renewable energy source (i.e Solar)

S No.	Month and Year	Energy generated by the Solar Plant (Kwh)	Energy exported to Grid by the Solar Plant(Kwh)	Energy utilized by the Institute from the Solar Plant(Kwh)
1	June 2020	72642	58220	14422
2	July 2020	60902	42608	18294
3	August 2020	24906	15482	9424
4	September 2020	66198	18954	47244
5	October 2020	42842	3258	39584
6	November 2020	51879	15879	36000
7	December 2020	55498	990	54508
8	January 2021	63201	1626	61575
9	February 2021	63403	594	62809
10	March 2021	77831	134	77697
11	April 2021	93910	162	93748
12	May 2021	73323	3952	69371
Annual Energy		746535	161859	584676

Annual energy generated by the Solar Plant (Kwh) = 746535

Annual energy exported to grid by the Solar Plant (Kwh) = 161859

Annual Energy utilized by the Institute from the Solar Plant (Kwh) = 584676

Annual Energy consumed by the Institute (APSPDCL + Solar) = 311430 + 584676 = 896106

Therefore Percentage of Annual power requirement of the institution by the renewable source

$$= \frac{\text{Annual energy utilized by the institute from the Solar Plant}}{\text{Annual energy consumed by the Institute (APSPDCL + Solar)}} * 100 = \frac{584676}{896106} * 100 = 65.2 \%$$


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JNTUA College of Engineering Kalikiri

The Annual Energy demand for the Academic year 2021-22 (i.e. from June 2021 to May 2022) drawn from APSPDCL is

S No.	Month and Year	Energy consumed (Kwh)
1	June 2021	16714
2	July 2021	15748
3	August 2021	33908
4	September 2021	36578
5	October 2021	35448
6	November 2021	39808
7	December 2021	42158
8	January 2022	30764
9	February 2022	39164
10	March 2022	45114
11	April 2022	50362
12	May 2022	51842
Total Annual Energy		437608

The annual demand met by the institution from the installed renewable energy source (i.e Solar)

S No.	Month and Year	Energy generated by the Solar Plant (Kwh)	Energy exported to Grid by the Solar Plant(Kwh)	Energy utilized by the Institute from the Solar Plant(Kwh)
1	June 2021	71679	7390	64289
2	July 2021	55815	35622	20193
3	August 2021	63447	26296	37151
4	September 2021	64143	29250	34893
5	October 2021	59368	30660	28708
6	November 2021	34101	12462	21639
7	December 2021	62600	32536	30064
8	January 2022	66115	40778	25337
9	February 2022	71098	40748	30350
10	March 2022	78885	38428	40457
11	April 2022	62565	26264	36301
12	May 2022	53837	20578	33259
Annual Energy		743653	341012	402641

Annual energy generated by the Solar Plant (Kwh) = 743653

Annual energy exported to grid by the Solar Plant (Kwh) = 341012

Annual Energy utilized by the Institute from the Solar Plant (Kwh) = 402641

Annual Energy consumed by the Institute (APSPDCL + Solar) = 437608 + 402641 = 840249

Therefore Percentage of Annual power requirement of the institution by the renewable source

$$= \frac{\text{Annual energy utilized by the institute from the Solar Plant}}{\text{Annual energy consumed by the Institute (APSPDCL + Solar)}} \times 100 = \frac{402641}{840249} \times 100 = 47.91 \%$$


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The Annual Energy demand for the Academic year 2020-21 (I.e. from June 2020 to May 2021) drawn from APSPDCL is

S. No.	Month	Energy Consumed (KVAH)
1.	June 2020	21723
2.	July 2020	21707
3.	Aug. 2020	22918
4.	Sept. 2020	22687
5.	Oct. 2020	21669
6.	Nov. 2020	21532
7.	Dec. 2020	20131
8.	Jan. 2021	14675
9.	Feb. 2021	11795
10.	March 2021	12729
11.	April 2021	21994
12.	May 2021	24500
Total Annual Energy		238060

The annual demand met by the institution from the installed renewable energy source (I.e Solar)

S. No.	Month	Energy Supplied by the Solar Plant (KVAH)	Energy exported to the Grid (KVAH)	Energy Utilized by the College (Billing Units) (KVAH)
1.	June 2020	42269	20546	21723
2.	July 2020	32500	10793	21702
3.	Aug. 2020	35043	12125	22918
4.	Sept. 2020	34070	1138	22687
5.	Oct. 2020	29580	7911	21669
6.	Nov. 2020	37912	16385	21532
7.	Dec. 2020	31977	11846	20131
8.	Jan. 2021	22604	7929	14675
9.	Feb. 2021	20266	8472	11794
10.	March 2021	23678	18949	12729
11.	April 2021	38205	16211	21994
12.	May 2021	37637	13137	24500
Annual Energy		385741	145442	238054

Annual energy Generated by Solar Plant (KVAH) = 385741

Annual Energy exported to grid by the Solar Plant (KVAH) = 145442

Annual Energy utilized by the Institute from the Solar Plant (KVAH) = 238054

Annual Energy consumed by the Institute (APSPDCL + Solar) = 238060 + 238054 = **476114**

Therefore Percentage of Annual Power requirement of the institution met by the renewable source

Therefore Percentage of Annual power requirement of the institution by the renewable source

$$= \frac{\text{Annual energy utilized by the institute from the Solar Plant}}{\text{Annual energy consumed by the Institute (APSPDCL + Solar)}} * 100 = \frac{238060}{476114} * 100 = 49.99 \%$$


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The Annual Energy demand for the Academic year 2021-22 (i.e. from June 2021 to May 2022) drawn from APSPDCL is

S. No.	Month	Energy Consumed (KVAH)
1.	June 2021	22662
2.	July 2021	20779
3.	Aug. 2021	22441
4.	Sept. 2021	23750
5.	Oct. 2021	25950
6.	Nov. 2021	27182
7.	Dec. 2021	32924
8.	Jan. 2022	22098
9.	Feb. 2022	22816
10.	March 2022	20573
11.	April 2022	23586
12.	May 2022	22237
Total Annual Energy		286998

The annual demand met by the institution from the installed renewable energy source (Le Solar)

S. No.	Month	Energy Supplied by the Solar Plant (KVAH)	Energy exported to the Grid (KVAH)	Energy Utilized by the College (Billing Units) (KVAH)
1.	June 2021	45472	22810	22662
2.	July 2021	27611	6832	20779
3.	Aug. 2021	27280	4839	22441
4.	Sept. 2021	28250	4500	23750
5.	Oct. 2021	25184	0	25953
6.	Nov. 2021	26501	0	27182
7.	Dec. 2021	20466	0	32924
8.	Jan. 2022	29610	7512	22098
9.	Feb. 2022	42102	19286	22816
10.	March 2022	36426	15853	20573
11.	April 2022	32812	9226	23586
12.	May 2022	22754	517	22237
Annual Energy		364468	91375	287001

Annual energy Generated by Solar Plant (KVAH) = 364468

Annual Energy exported to grid by the Solar Plant (KVAH) = 91375

Annual Energy utilized by the Institute from the Solar Plant (KVAH) = 287001

Annual Energy consumed by the Institute (APSPDCL + Solar) = 286998 + 287001 = 573999 Therefore

Percentage of Annual Power requirement of the institution met by the renewablesource

$$= \frac{\text{Annual energy utilized by the institute from the solar plant}}{\text{Annual energy consumed by the institute (APSPDCL+Solar)}} * 100$$

$$= \frac{287001}{573999} * 100 = 50\%$$


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JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY ANANTAPUR
COLLEGE OF ENGINEERING (AUTONOMOUS), PULIVENDULA
 Muddanur Road, Pulivendula, Y.S.R. Dist., (A.P), India-516390.

Prof. G.S.S. Raju,
 M.Sc., M.Phil, Ph.D..



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PRINCIPAL *vac* &
 Professor of Mathematics

email: principal.cep@jntua.ac.in

Annual Energy Demand for Academic Year 2020-21

S.No.	Month	Energy Consumed (KWh)
1	June - 2020	18347
2	July - 2020	21298
3	August - 2020	18426
4	September - 2020	38320
5	October - 2020	35944
6	November - 2020	36611
7	December - 2020	42630
8	January - 2021	31694
9	February - 2021	26422
10	March - 2021	29856
11	April - 2021	50408
12	May - 2021	29346
	Total	379300

Annual Energy met by Solar for Academic Year 2020-21

S.No.	Month	Energy supplied by solar plant (KWh)	Energy exported to grid (KWh)	Energy utilized by college (KWh)
1	January - 2021	52140	43350	8790
2	February - 2021	52300	36848	15452
3	March - 2021	60950	31680	29270
4	April - 2021	69430	45398	24032
5	May - 2021	78250	17308	60942
	Total	313070	174584	138486

Percentage of annual power requirement of the institution met by solar power source = $138486/379300 = 36.51\%$

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Annual Energy Demand for Academic Year 2021-22

S.No.	Month	Energy Consumed (KWh)
1	June - 2021	23220
2	July - 2021	18554
3	August - 2021	34484
4	September - 2021	25552
5	October - 2021	44246
6	November - 2021	41310
7	December - 2021	53688
8	January - 2022	45684
9	February - 2022	33292
10	March - 2022	44568
11	April - 2022	54226
12	May - 2022	61434
	Total	480252

Annual Energy met by Solar for Academic Year 2021-22

S.No.	Month	Energy supplied by solar plant (KWh)	Energy exported to grid (KWh)	Energy utilized by college (KWh)
1	June - 2021	70150	16182	53968
2	July - 2021	45640	31378	14262
3	August - 2021	53280	23074	30206
4	September - 2021	45290	40708	4582
5	October - 2021	28760	38332	-9572
6	November - 2021	50310	50066	244
7	December - 2021	55870	43058	12812
8	January - 2022	50168	3916	46252
9	February - 2022	55202	59782	-4580
10	March - 2022	46394	18746	27648
11	April - 2022	50994	17216	33778
12	May - 2022	47490	19360	28130
	Total	599548	361818	237730

Percentage of annual power requirement of the institution met by solar power source = $237730/480252 = 48.5\%$

Yours Sincerely

G. Venkatesh
PRINCIPAL

H. L.
REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002



తెలంగాణ తెలంగాణ TELANGANA

Sl. No: 16920 Date: 09/04/2018
Sold To : H. Srinath Reddy
S/o. : H. Venkat Reddy R/o. Hyd
For Whom : Maharashtra Resco Rooftop Solar Pvt Ltd

K. Ramachandra Vathi
P 799448
K. RAMACHANDRAVATHI
Licenced Stamp Vendor

LIC No. 16-11-27/1999,
REN. No. 16-11-08/2017
H.No.6-3-387, Near Himalaya Book World
Beside IOC Petrol Pump, Punjagutta
HYDERABAD (SOUTH) DISTRICT
Phone No: 040-23351799, 9392490025

PA No: AP/13/MAHRESCO

POWER PURCHASE AGREEMENT (PPA)

BETWEEN

Maharashtra Resco Rooftop Solar Pvt Ltd
And
Jawaharlal Nehru Technological University Anantapur College of Engineering,
Kalikiri, Chittoor, A.P.

FOR

DESIGN, MANUFACTURE, SUPPLY, ERECTION, TESTING AND
COMMISSIONING INCLUDING WARRANTY, OPERATION
MAINTENANCE OF GRID CONNECTED ROOF-TOP SOLAR PHOTOVOLTAIC
AND SMALL SOLAR POWER PLANTS IN RESCO MODEL

[Signature]
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J.N.T.U. Anantapur
ANANTHAPURAMU-515002



[Signature]



తెలంగాణ తెలంగాణ TELANGANA

Sl. No: 16921 Date: 09/04/2018
Sold To : H. Srinath Reddy
S/o. : H. Venkat Reddy R/o. Hyd
For Whom : Maharashtra Resco Rooftop Solar Pvt Ltd

K. Rama Chandravathi
P 799449

K. RAMACHANDRAVATHI
Licenced Stamp Vendor
LIC No. 16-11-27/1999,
REN. No. 16-11-08/2017
H.No.6-3-387, Near Himalaya Book World
Beside IOC Petrol Pump, Punjagutta
HYDERABAD (SOUTH) DISTRICT
Phone No: 040-23351799, 9392490025

This Power Purchase Agreement (PPA) is executed on 18th of April, 2018 at Anantapur, Andhra Pradesh between "Jawaharlal Nehru Technological University Anantapur College of Engineering, Kalikiri", a University established under A.P. Govt. Act No.30 of 2008 represented by its Registrar and having its registered office at JNTU University Anantapur, Ananthapuramu-515002, Andhra Pradesh, India (herein referred to as JNTUA or the "Purchaser")

AND

M/s. Maharashtra RESCO Rooftop Solar Private Limited (A subsidiary of TEP Solar India Mauritius) (CIN. U40101TG2017FTC120000), a company incorporated under the Companies Act, 2013 having its registered office at 8-2-120/115/14, 408 & 409, 4th Floor, Shangrila Plaza, Plot #14, Road #2, Opp: KBR Park, Banjara Hills, Hyderabad, Telangana -500034 (hereinafter referred to as "Power Producer" which expression shall, unless repugnant to the meaning or context hereof, be deemed to include its successors and assigns).

[Signature]
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ANANTHAPURAMU-515002



The Purchaser and Power Producer are each individually referred to as a "Party" and collectively as the "Parties".

WHEREAS:

- A. The Power Producer has been notified as successful bidder by Solar Energy Corporation of India Ltd through Letter of Allocation Ref No: SEC/C&P/MNRE/1000 MW RT/IND/122016/NOA/15881 dated 12.09.2017 for "Design, Manufacture, Supply, Erection, Testing and Commissioning including Warranty, Operation & Maintenance of 500KWp Rooftop Solar PV System at "Jawaharlal Nehru Technological University Anantapur College of Engineering, Kalikiri under the administration of Jawaharlal Nehru Technological University Anantapur" (Project) and as per competitive bidding under RFS No. SEC/C&P/MNRE/1000MW RT/IND/122016 dated 9th December, 2016 including the subsequent amendments & clarifications notified till the bid deadline i.e. May 12,2017.
- B. The Power Producer is engaged in the business of design, supply, erection, testing, commissioning, operating and maintenance power plants, including grid connected rooftop power projects.
- C. The Power Producer has agreed to install and operate a solar photovoltaic power plant of 500KWp capacity at the Premises after due inspection of the Premises as defined hereinafter and supply the entire Solar Power of the Project to Purchaser on the terms and conditions contained in this Agreement.
- D. The Purchaser has agreed to purchase the entire Solar Power of the Project on the terms and conditions contained in this Agreement.


NOW THEREFORE in consideration of the mutual promises, conditions and covenants set forth herein, the Parties hereby agree as below:

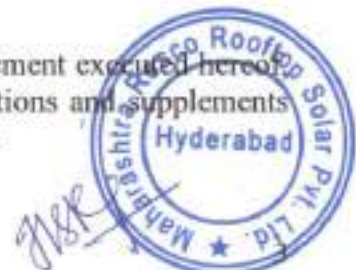
1. Definitions and Interpretation

1.1. Definitions

In addition to other capitalized terms specifically defined elsewhere in the Agreement or unless the context otherwise requires the following words and phrases shall be defined as follows:

- (a) "Actual Monthly Production" means the amount of energy recorded by the Main Metering System during each calendar month of the Term, pursuant to Section 5.2.
- (b) "Affiliate" means with respect to any specified Person, any other Person, directly or indirectly controlling, controlled by or under common control with such specified Person).
- (c) "Agreement" means this Power Purchase Agreement executed hereon including the schedules, amendments, modifications and supplements made in writing by the Parties from time to time.


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- (d) **“Applicable Law”** means, with respect to any Person, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, franchise, permit, authorization, guideline, Governmental Approval, consent or requirement or any Governmental Authority in India having jurisdiction over such Person or its property, enforceable by law or in equity, including the interpretation and administration thereof by such Governmental Authority.
- (e) **“Business Day”** means any day other than Sunday or any other day on which banks in Andhra Pradesh are required or authorized by Applicable Law to be closed for business.
- (f) **“Commercial Operation Date”** has the meaning set forth in Section 4.3(b).
- (g) **“Consents, Clearances and Permits”** shall mean all authorization, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements or concessions required to be obtained From or provided by any concerned authority for the purpose of setting up of the generation facilities and / or supply of power.
- (h) **“Deemed Generation”** has the meaning set forth in Section 5.3 (c).
- (i) **“Delivery Point”** shall be the single point, at a location mutually agreed by the Parties, in line with applicable regulation/rules where Solar Power is delivered by the Power Producer from the System to the Purchaser.
- (j) **“Dispute”** has the meaning set forth in Section 17.7 (b).
- (k) **“Designated Account”** means:
- (i) Where there is no Financing Party, the account designated by the Power Producer from time to time; and
 - (ii) Where there is a Financing Party, the account established by the Power Producer at the instance of such Financing Party for the deposit of the cash flows and receivables of the Power Producer, as intimated to the Purchaser by such Financing Party.
- (l) **“Disruption Period”** has the meaning set forth in Section 5.3 (c).
- (m) **“Distribution Utility”** means the local electric distribution owner and operator providing electric distribution and interconnection services to Purchaser at the Premises.
- (n) **“Due Date”** has the meaning set forth in Section 7.4.
- (o) **“Effective Date”** has the meaning set forth in Section 2.
- (p) **“Estimated Remaining Payments”** means as of any date, the estimated remaining Solar Power Payments to be made through the end of the

applicable Term, as reasonably determined by the Power Producer in accordance with Section 7.1.

- (q) **“Expiration Date”** means the date on which the Agreement terminates by reason of expiration of the Term.
- (r) **“Financing Party”** means any Person who has made or will make a loan to or otherwise provide financing to the Power Producer (or an Affiliate of the Power Producer) with respect to the System.
- (s) **“Force Majeure Event”** has the meaning set forth in Section 11.1.
- (t) **“Governmental Approval”** means any approval, consent, franchise, permit, certificate, resolution, concession, license or authorization issued by or on behalf of any applicable Governmental Authority for the purpose of setting up of the Project and / or for sale and purchase of Solar Power of the Project pursuant to the Agreement.
- (u) **“Governmental Authority”** means any central, state, regional, district, town, city or municipal government, whether domestic or foreign, or any department, agency, bureau, or other administrative, regulatory or judicial body of any such government.
- (v) **“Indemnified Persons”** means the Purchaser Indemnified Parties or the Power Producer Indemnified Parties, as the context requires.
- (w) **“Insolvency Event”** means with respect to a Party, that either
 - (i) Such party has (A) applied for or consented to the appointment of or the taking of possession by a receiver, custodian, trustee, administrator, liquidator or the like of itself or of all or a substantial part of its assets or business; (B) been unable to pay its debts as such debts become due; (C) made a general assignment for the benefit of its creditors, (D) commenced a voluntary proceeding under any insolvency or bankruptcy law; (E) filed a petition seeking to take advantage of any other law relating to the bankruptcy, insolvency, reorganization, winding up or composition or readjustment of debts; or (F) taken any corporate or other action for the purpose of effecting any of the foregoing; or
 - (ii) It is clarified that a dissolution or liquidation will not be an Insolvency Event if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization, and the resulting company retains credit worthiness similar to the dissolved or liquidated entity and expressly assumes all obligations of the dissolved and liquidated entity under this Agreement and is in a position to perform them.
- (x) **“Installation Work”** means the construction and installation of the System and the Start-up, testing and acceptance (but not the operation and

maintenance) thereof; all performed by or for the Power Producer at the Premises.

- (y) **"Invoice Date"** has the meaning set forth in Section 7.2.
- (z) **"Losses"** means all losses, liabilities, claims, demands, suits, causes of action, judgments, awards, damages, cleanup and remedial obligations, interest, fines, fees, penalties, costs and expenses (including all attorneys' fees and other costs and expenses incurred in defending any such claims or other matters or in asserting or enforcing and indemnity obligation). **"Main Metering System"** means all meter(s) and metering devices owned by the Power Producer and installed at the Delivery Point for measuring and recorded the delivery and receipt of energy.
- (aa) **"Metering Date"** means the first Business day of each calendar month subsequent to the month in which the Solar Power is generated by the Power Producer. The billable units shall be equal to the difference between the meter reading on the Metering Date and the meter reading on the previous month's Metering Date.
- (bb) **"Party"** or **"Parties"** has the meaning set forth in the preamble to this Agreement.
- (cc) **"Performance Ratio"** (PR) means the ratio of plant output versus installed plant capacity at any instance with respect to the radiation measured. $PR = (\text{Measured output in kW} / \text{Installed plant capacity in kW} * 1000 \text{ W/m}^2 / \text{Measured radiation intensity in W/m}^2)$.
- (dd) **"Person"** means an individual, partnership, corporation, Limited Liability Company, business trust, Joint Stock Company, trust, unincorporated association, joint venture, firm, or other entity, or a Governmental Authority.
- (ee) **"Power Producer Default"** has the meaning set forth in Section 12.1 (a).
- (ff) **"Power Producer Indemnified Parties"** has the meaning set forth in Section 16.2.
- (gg) **"Premises"** means the premises described in Schedule I to this Agreement. For the avoidance of doubt, the Premises include, the entirety of any and underlying real property located at the address described in Schedule I to this Agreement.
- (hh) **"Purchase Date"** means the date on which title to the System transfers to the Purchaser pursuant to the Purchaser exercising its purchase option under Section 3.2.
- (ii) **"Purchase Price"** means the price payable by Power Purchaser to the Power Producer under the circumstances described in Section 3.2, which shall be the price detailed in Schedule III to this Agreement.
- (jj) **"Purchaser Default"** has the meaning set forth in Section 12.2 (a).

- (kk) **"Purchaser Indemnified Parties"** has the meaning set forth in Section 16.1.
- (ll) **"Representative"** has the meaning set forth in Section 15.1.
- (mm) **"Scheduled Complete Date"** has the meaning set forth in Section 4.1(g).
- (nn) **"Security Interest"** means any form of mortgage, lien, pledge, assignment by way of security, charge, hypothecation, security interest, title retention or any other security agreement or arrangement having the effect of conferring security.
- (oo) **"Selectee"** means, a new company (i) proposed by the Financing Parties pursuant to Section 12.1(b)(ii) read with Schedule VII hereof and approved by the Purchaser or (ii) proposed by the Purchaser in accordance with to Section 12.1(b)(ii) read with Schedule VII hereof and approved by the Financing Parties, for substituting the Power Producer for the residual period of the Agreement by amendment of the Agreement or by execution of a fresh power purchase agreement in accordance with the terms and conditions contained in the said Schedule.
- (pp) **"Solar Power"** means the supply of electrical energy output from the System.
- (qq) **"Solar Power Payment"** has the meaning set forth in Section 7.1.
- (rr) **"System"** includes the integrated assembly of photovoltaic panels, mounting, assemblies, inverters, converters, metering, lighting fixtures, transformers, ballasts, disconnects, combiners, switches, wiring devices and wiring, and all other material comprising the Installation Work.
- (ss) **"System Operations"** means the Power Producer's operation, maintenance and repair of the System performed in accordance the requirement herein.
- (tt) **"Tariff"** means the price per kWh set forth in Schedule II hereto.
- (uu) **"Term"** has the meaning set forth in Section 3.1.

1.2. Interpretation

- (a) Unless otherwise stated, all references made, in this Agreement to **"Sections"**, **"Clauses"** and **"Schedules"** shall refer respectively to Sections, clauses and Schedules of this Agreement. The Schedules to this Agreement form an integral part of this Agreement and shall have effect as though they were expressly set out in the body of this Agreement.
- (b) In the Agreement, unless the context otherwise requires (i) words imparting singular connotation shall include plural and vice versa: (ii) the words

“include”, “includes”, and “including” mean include, includes and including “without limitation” and (iii) the words “hereof”, “hereto”, “herein” and “hereunder” and words of similar import refer to the Agreement as a whole and not to any particular provision of the Agreement.

2. Effective Date

This Agreement shall be effective on the day that falls one Business Day after the date of signing of this Agreement.

3. Terms and Termination


3.1. Term

The term of the Agreement shall commence on the Effective Date and shall continue for twenty-five (25) years from the Commercial Operation Date (the “Term”), unless and until terminated earlier pursuant to the provisions of the Agreement. Apart from as otherwise provided for under this Agreement, after the full Term of twenty-five (25) years from the Commercial Operation Date, the ownership of the System shall be transferred to the Purchaser free of cost.

3.2. Purchase Option/Purchase Obligation

So long as a Purchaser Default shall not have occurred and be continuing, Purchaser has the option to purchase the System by paying the Power Producer the Purchase Price. To exercise its purchase option, the Purchaser shall not less than Ninety (90) days prior to the proposed Purchase Date, provide written notice to the Power, Producer of Purchaser’s intent to exercise its option to purchase the System on such purchase date: In the event Purchaser confirms its intention to exercise the purchase option in writing to the Power Producer, (i) Purchaser shall pay the applicable Purchase Price to the Power Producer on the Purchase Date, and such payments shall be made in accordance with any written instructions delivered to Purchaser by the Power Producer for payments under the Agreement, and (ii) the Parties shall promptly execute all documents necessary to (A) cause title to the System to pass to Purchaser on the Purchase Date, free and clear of all liens and (B) assign all vendor warranties for the System to Purchaser, *provided* that where there is any Financing Party, the applicable Purchase Price shall be payable only into the Designated Account. Upon execution of the documents and payment of the applicable Purchase Price in each case as described in the preceding sentence, the Agreement shall terminate automatically and the Purchaser shall become the owner of the System. Upon such termination, the Power Producer shall offer its operations and maintenance (“O&M”) services to the Purchaser and the Parties may enter into an O&M agreement in this regard. The terms and conditions of the O&M agreement will be negotiated in good faith between the Parties.

3.3. Conditions of the Agreement prior to installation


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In the event that any of the following events or circumstances occur prior to commencement of Installation Work, the Power Producer may terminate the Agreement, in which case neither Party shall have any liability to the other except for any such liabilities that may have accrued prior to such termination.

- (a) There has been a material adverse change in the rights of Purchaser to occupy the Premises or the Power Producer to install the System at the Premises.
- (b) The Power Producer has determined that there are easements, Capacity Cost Recovery (CCRs) or other Security Interest that would materially impair or prevent the installation, operation, maintenance or removal of the System. If any dispute arises before commercial operation date, the same shall be resolved under clause, 17.7 (c).
- (c) There exist site conditions (including environmental conditions) or construction requirements that were not known prior to the signing of the Agreement and that could reasonably be expected to materially increase the cost of Installation Work or would adversely affect the electricity production from the System as designed.

Provided that nothing in this clause shall restrict or excuse the Purchaser's liability for any breach of its obligations under Section 8.3 of this Agreement.

Provided further that any termination pursuant to Section 3.4(c) above shall be subject to prior consent of the Financing Parties.

4. Construction, Installation, Testing and Commissioning of the System.

4.1. Installation Work

- (a) The Power Producer will cause the Project to be designed, manufactured, supplied, engineered, erected, tested and commissioned, operated & maintained and constructed substantially in accordance with RFS No SECI/C&P/MNRE/1000MWRT/IND/12/2016 dated : 9th December, 2016 and the sanction letter issued by Solar Energy Corporation of India Ltd. The Power Producer shall provide to the Purchaser a bill of materials listing the major equipment constituting the System. Such bill of material shall be provided within 30 days of the Commercial Operation Date.
- (b) The Power Producer shall have access as reasonably permitted by the Purchaser to perform the Installation Work at the Premises in a manner that minimizes inconvenience to and interference with the use of the Premises to the extent commercially practical.
- (c) It is agreed between the Parties that the Power Producer shall commission the System of 500KW capacity. Power Producer may, with the prior consent of the Financing Parties, construct a System of smaller size if it receives only part approval of government subsidies or for any

other material commercial reason, as mutually agreed between the Parties in writing. In the event a System of smaller capacity is eventually agreed to be installed, the clauses pertaining to Purchase Price as set out under this Agreement shall be adjusted proportionately as per mutual agreement between the Parties in writing.

- (d) The Power Producer shall provide and lay the dedicated electrical cables for transmission of Solar Power from the System up to the Delivery Point. Transmission or distribution of Solar Power beyond this point will be the responsibility of the Purchaser. The Delivery Point shall be where the Main Metering System is located.
- (e) Unless otherwise agreed between the Parties, the Power Producer shall not do (a) chipping of rooftop; or (b) water proofing of roof to be disturbed; (c) Carry out any other modification of the Premises without the written consent of the Purchaser.
- (f) The Power Producer shall maintain general cleanliness of area around the Project during construction and operation period of the Project. In case any damages is caused to the equipment / facilities owned by the Purchaser due to the Power Producer, the same shall be made good rectified by the Power Producer at their cost.
- (g) The Power Producer shall, within fifteen (15) working days of the Effective Date, submit to the Purchaser shop drawings of the Project for approval ("Shop Drawings"). The drawings will have to be approved from the Power Purchaser within 3 working days from the submission of the drawings. If the Purchaser has any objection/ recommendation in the Shop Drawings, he shall communicate the same to Power Producer within a period of ten (10) working days of the date of submission of the Shop Drawings. Any delay will extend the Effective Date and such approval shall not be unreasonably withheld. Subject to any punch-list items which shall be agreed by the Purchaser as not being material to completion of the Project, the Power Producer agrees that it shall achieve the completion of the Project/ Commissioning of the Project within the scheduled completion period from the Effective Date ("Scheduled Completion Date"). Purchaser shall ensure that sufficient load is available at the Delivery Point to ensure synchronization and drawl of power from System.
- (h) If the Power Producer is unable to commence supply of Solar Power to the Purchaser by the Scheduled Completion Date, other than for the reasons specified in Article 11 and 12.2 (Force Majeure or Purchaser Default) or on account of a Purchaser Act, the Power Producer or its contractor shall pay to Solar Energy Corporation of India Ltd genuine pre-estimated liquidated damages for the delay in such commencement of supply of Solar Power as per the clause of the Solar Energy Corporation of India Ltd RFS appended as Schedule VI format as per respective RFS document to this Agreement.

- (i) The Purchaser shall ensure that all arrangements and infrastructure for receiving Solar Power beyond the Delivery Point are ready on or prior to the Commercial Operation Date and is maintained in such state in accordance with Applicable Law through the Term of the Agreement.
- (j) Power Producer shall fulfill all obligations undertaken by it under this Agreement.

4.2. Approvals and Permits

Each of the Parties shall assist the other Party in obtaining all necessary Government Approvals, third party approvals and permits including but not limited to those listed in Schedule V hereto and any waivers, approvals or releases required pursuant to any applicable CCR.

4.3. System Acceptance Testing


- (a) The Power Producer shall give 10 days advance notice to conduct the testing of the Project and shall conduct testing of the Project in the presence of Purchaser's designated representative.
- (b) If the results of such testing indicate that the System is capable of generating electric energy (at full rated KWp) for 5 continuous hours using such instruments and meters as have been installed for such purposes, then the Power Producer shall send a written notice to Purchaser to that effect, and the date of successful conducting such tests (including the test set out in Section 8.1(c) of this Agreement), and injection of Solar Power at Delivery Point shall be the "Commercial Operation Date".

5. System Operations

5.1. The Power Producer as Owner and Operator

The System will be legally and beneficially owned by the Power Producer and / or the Financing Party(ies) and will be operated and maintained and, as necessary, repaired by the Power Producer at its sole cost and expense. Replacement of spare parts if any shall be responsibility of Power Producer for the complete period of Agreement. If any repair or maintenance costs incurred by the Power Producer as a result of Purchaser's breach of its obligations, shall be reimbursed in full by Purchaser. The System shall not attach to, or be deemed a part of, or fixture to, the Premises.

The Purchaser covenants that it shall place all parties having an interest in or Security Interest upon the real property comprising the Premises on notice of (i) the license of the Power Producer with respect to the Premises, and (ii) the ownership of the System and the legal status the System as the exclusive property of the Power Producer (or the Financing Parties). If there is any Security Interest created or granted upon the Premises which could reasonably be construed as attaching to the System as a fixture of the Premises, Purchaser shall forthwith procure a release from the holders of such Security Interest.


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Power Producer shall not be responsible for any work done by others on any part of the System/Project authorized by the Purchaser and not authorized in advance by the Power Producer in writing. Power Producer shall not be responsible for any loss, damage, cost or expense arising out of or resulting from improper operation or maintenance of the System by Purchaser or anyone instructed to do such work by Purchaser. In the event of a problem with the System, as a result of the Purchaser actions for which Power Producer is not responsible as provided in this Agreement, Purchaser may choose and pay Power Producer for diagnosing and correcting the problem at Power Producer or Power Producer's contractors standard rates.

5.2. Metering

- (a) The Power Producer shall install the Main Metering System with due certification for the measurement of electrical energy produced by the System.
- (b) The meter will be read by Power Producer's personnel on the Metering date. The authorized representative of the Purchaser shall be present at the time of meter reading. Both the Parties shall sign a joint meter reading report. However, in case the Joint meter reading report is not signed in the first three business days of any month due to non-availability of the Purchaser's authorized representative, the report signed by the Power Producer shall be considered as Joint Meter Reading Report. The Parties agree that such Joint meter reading Report shall be final and binding on the Parties.
- (c) The Main Metering System at the Delivery Point and any additional meters required by Applicable Law shall be tested, maintained and owned by the Power Producer.
- (d) The Power Producer shall connect the Solar output to the existing system of the Purchaser as per the requirements and guidelines of the state DISCOM
- (e) The Purchaser may, at its own discretion, install a check meter, at its cost, to verify the measurements of the Main Metering System.
- (f) The title to the Solar Power supplied by the Power Producer shall pass to the Purchaser at the Delivery Point.
- (g) Power Producer shall be responsible for transformer etc. "if required" & metering as per respective clause of RFS No. SECI/C&P/MNRE/1000MWRT/IND/12/2016 dated : 9th December 2016 including the subsequently notified amendments till bid deadline date.

5.3. System Disruptions

- (a) Availability of premises: Purchaser will provide full access of the Premises to Power Producer for installation, operation and maintenance of the System during the period of Agreement. Purchaser will also provide access of the Premises to Power Producer as required for operation and maintenance of the System. The Purchaser shall also provide access to the Premises after the termination of this Agreement for the purpose of removal of the System from the Premises in accordance with Section 12.2(b)(v) or Section 11.2 of this Agreement.
- (b) Purchaser will not provide/construct any structure within its Premises or around its Premises which shades the solar panels affecting the generation of the Solar Power during the Term.
- (c) Roof Repair and other System Disruptions: In the event that (a) the Purchaser repairs the Premises' roof for any reason not directly related to damage, if any, caused by the System, and such repair required the partial or complete temporary disassembly or movement of the System, or (b) any act or omission of Purchaser or Purchaser's employees, Affiliates, agents or subcontractors (collectively, a "Purchaser Act") result in a disruption or outage in System production (except a Force Majeure Event), then, in either case, Purchaser shall (i) pay the Power Producer for all work required by the Power Producer to disassemble or move the System and re-assemble the system after completion of the repair work and (ii) continue to make all payments for the Solar Power during such period of System disruption (the "Disruption Period"). For the purpose of calculating Solar Power Payments and lost revenue for such Disruption Period, Solar Power shall be deemed to have been produced at the average rate over the period in the previous year corresponding to the Disruption Period, and where such data is not available, over the period of thirty (30) days immediately preceding the Disruption Period ("Deemed Generation"). Power Producer shall inform about the disruption or outage in System production, for reasons attributable to Purchaser in writing with date and time of such occurrences, and Purchaser's liability shall start from the date of intimation for above of disruption or outage in System production, on account of Purchaser.

6. Delivery of Solar Power

6.1 Purchaser Requirement:

Purchaser agrees to purchase one hundred percent (100%) of the Solar Power generated by the System and made available by the Power Producer to Purchaser at the Delivery Point during each relevant month of the Term. Other than as provided elsewhere in this Agreement, in the event that the Purchaser is unable to off-take 100% of the electricity generated, when it is generated or where the System is unable to produce Solar Power, then Deemed Generation will apply in the following conditions:

- (a) In the event Power Producer is generating power more than the available load, and the Purchaser is not able to export or record the excess units



generated due to faults in the equipment's of the Purchaser e.g., Net meter Cables, Equipment's etc., which may stop the feeding / record of the Solar Power generated.

- (b) In the event that the Purchaser fails to ensure adequate space for solar equipment to ensure that other structures do not partially or wholly shade any part of the System and if such shading occurs, the Power Producer may apply for deemed generation furnishing the calculation for loss in generation due to such shading supported by the relevant data, which shall be approved by Purchaser within one month of submission failing which the Power Producer shall claim provisional deemed generation till the issue is finally settled.
- (c) In the event the main metering system malfunctions for reasons beyond the Power Producer's control (for a reasonable period required for repair/ replacement of the main meter).
- (d) In the event there is DISCOM grid failure affecting the delivery of Solar Power.
- (e) In the event the Purchaser does not allow the Power Producer to conduct necessary repairs, or the repairs by the Purchaser under Section 5.1 of this Agreement are not adequate.
- (f) In the event there are power outages resulting in inability to synchronise.
- (g) In the event the System is otherwise unable to generate Solar Power to the extent of its rated capacity for reasons not attributable to a Power Producer Default or a Force Majeure Event.

6.2. Estimated Annual Production

The annual estimate of Solar Power with respect to the System for any given year as determined pursuant to this Agreement shall be the "**Estimated Annual Production**". The Estimated Annual Production for each year of the Term is set forth in Schedule IV hereof.

6.3. Suspension of Delivery

Power Producer shall be entitled to suspend delivery of electricity from the System to the Delivery Point for the purpose of maintaining and repairing the System upon giving one week's advance written notice to the Purchaser except in the case of emergency repairs. Such suspension of Service shall not constitute a breach of this Agreement provided that the Power Producer shall use commercially reasonable efforts to minimize any interruption in service to the Purchaser. However, any preventive maintenance shall be done only during the period when plant is not generating.


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7. Tariff and Payments

7.1. Consideration Purchaser shall pay to the Power Producer a monthly payment (the "**Solar Power Payment**") for the Solar Power generated by the System as per the Metering clause 5.2 (b) above during each calendar month of the Term equal to the actual Monthly Production as recorded in Joint Meter Reading Report for the System for the relevant month multiplied by the Tariff irrespective of (i) whether any or all units of Solar Power has been drawn, consumed or utilized by Purchaser and / or (ii) whether any Solar Power has been injected, whether inadvertently or otherwise, into the grid of the Distribution Utility. The Power Producer will bill the Purchaser for each kWh metered as above at the Delivery Point, at the Tariff prevailing at that point of time as detailed in Schedule- II. The Tariff will be equal to Rs.3.939/kWh levelized tariff as per Solar Energy Corporation of India Ltd allocations. The 'year' considered shall be the financial year which April 1st to 31st March of every year as per Solar Energy Corporation of India Ltd. Schedule II provides a detailed year on year tariff schedule.

7.2. Invoice

The Power Producer shall invoice Purchaser on the first day of each month (each, an "**Invoice Date**") commencing on the first Invoice Date to occur after the Commercial Operation Date, for the Solar Power Payment in respect of the immediately preceding month. The last invoice shall include production only through the Expiration Date of this Agreement.

7.3. The invoice to the purchaser shall include.

- (a) The Solar Power calculations for the relevant billing period.
- (b) Supporting data, documents and calculations in accordance with this Agreement.

7.4. Time of payment

Purchaser shall pay all amounts due hereunder within 30 days after the date of the receipt of the invoice via email or post ("**Due Date**").

7.5. Method of Payment

Purchaser shall make all payments under the Agreement by cheque / demand draft/ electronic fund transfer only in immediately available funds to the Designated Account. All payments made hereunder shall be non-refundable, subject to the applicable tax deduction at source, and be made free and clear of any other tax, levy, assessment; duties or other charges and not subject to reduction, set-off or adjustment of any kind. Further, if any taxes and duties are leviable currently or in future, such taxes and duties shall be paid by the Purchaser over and above the solar electricity tariff mentioned in this agreement. Such taxes and duties could include, but not restricted to Electricity Duty, Tax on Sale of Electricity

(TOSE). If the Purchaser deducts any tax at source, the Purchaser will issue a tax credit certificates as per law.

7.6. Late Payment Surcharge/ Early Payment Discount

In case payment of any invoice is delayed by the Purchaser beyond its Due Date, a late payment surcharge shall be payable by Purchaser to the Power Producer at the rate of 1.25% per month ("Late Payment Surcharge") calculated on the amount of outstanding payment, calculated on a day to day basis for each day of the delay, compounded on monthly rates. Late Payment Surcharge shall be claimed by the Power Producer, through its subsequent invoice.

7.7. Disputed Payments

In the event that the Purchaser disputes an invoice, it shall give notice of such a dispute within 15 days of receiving the invoice setting out details of the disputed amount. The Purchaser shall pay by the Due Date 100% of any undisputed amount and in case the invoice is disputed, the Purchaser shall pay an amount based on average consumption of last three consecutive undisputed invoices. Where the dispute arises within three months of commencement of billing of power, or in the absence of three consecutive undisputed invoices since such commencement, average consumption shall be calculated based on the available undisputed invoices. Amount so recovered shall be subject to final adjustment on resolution of the dispute. Thereafter, the Parties shall discuss and try to resolve the disputed amount within a week of receipt of such notice of dispute. If the Parties resolve the dispute, an appropriate adjustment shall be made in the next invoice. If the dispute has not been resolved by the date of the next invoice the dispute shall be referred to a committee of one member from each of Purchaser and Power Producer. Where there is any Financing Party, the dispute shall be referred to a Committee of one member from each of Purchaser and Power Producer and one member designated by the Financing Parties. If the dispute is still not resolved by the next following invoice it shall be referred to Arbitration as provided in the present Agreement.

7.8. Change in Law:

- (a) For the Purpose of this section 7.8, the term "Change in Law" shall mean the occurrence of any of the following events after the expiry of the bid deadline, resulting into any additional recurring/non-recurring expenditure by the Power Producer or any income to the Power Producer.
- (i) The enactment, coming into effect, adoption, promulgation, amendment, modification or repeal (without re-enactment or consolidation) in India, of any Applicable Law, including rules and regulations framed pursuant to such Applicable Law;
- (ii) The enactment, coming into effect, adoption, promulgation, amendment, modification or repeal (without re-enactment or consolidation) of any law in any jurisdiction outside India from


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which a significant portion of the major equipment for the System (including solar panels) is being imported; or

- (iii) A change in the interpretation of any Applicable Law by any Governmental Authority having the legal power to interpret or apply such Applicable Law, or any competent court; or
- (iv) The imposition of a requirement, for obtaining any Government Approvals which was not required earlier; or
- (v) a change in the terms and conditions prescribed for obtaining any Government Approvals or the inclusion of any new terms or conditions for obtaining such Government Approvals; or
- (vi) any introduction of any tax made applicable for supply of power by the Power Producer as per the terms of this Agreement. Any benefit due to change in tax on the sale of solar energy shall be passed on to Purchaser.
- (vii) Any benefit arising due to change in above para (i) to (v) shall be passed on to the Purchaser. But not include any change in any withholding tax on income or dividends distributed to the shareholders of the Power Producer.

(b) Application and Principles for computing impact of Change in Law:

While determining the consequence of Change in Law under this Article 7.8, the Parties shall have due regard to the principle that the purpose of compensating the Party affected by such change in Law, is to restore through monthly bill payment, to the extent contemplated in this Article 7.8, the affected Party to the same economic position as if such Change in Law has not occurred and such impact shall be mutually decided in writing. The Financing Parties shall be consulted in any such decision-making on the impact of Change in Law.

(c) Solar Power Payment Adjustment Payment on account of Change in Law Subject to provisions mentioned above, the adjustment in Solar Power Payment shall be effective from:

- (i) The date of adoption, promulgation, amendment, re-enactment or repeal of the Law or Change in Law; or
- (ii) The date of order/judgment of the competent court; of tribunal or Governmental Authority, if the Change in Law is on account of a change in interpretation of Law.


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8. General Covenants

8.1. Power Producer's Covenants

The Power Producer covenants and agrees to the following:

- (a) **Notice of Damage or Emergency:** The Power Producer shall (a) promptly notify Purchaser if it becomes aware of any damage to or loss of the use of the System or that could reasonably be expected to adversely affect the System, (b) immediately notify Purchaser once it becomes aware of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises.
- (b) **System Condition:** The Power Producer shall take all actions reasonably necessary to ensure that the System is capable of providing Solar Power at a commercially reasonable continuous rate: Subject to there being no Purchaser Default, the Power Producer shall provide 24 x 7 offsite/offsite monitoring and maintenance of the System throughout the period of this agreement at no additional cost.
- (c) **The System shall meet minimum guaranteed generation with Performance Ratio (PR) of 75% at the time of commissioning and related Capacity Utilization Factor (CUF) of 15% as per the daily normalized irradiance levels of the location during the O&M period. PR shall be minimum of 75% at the time of inspection for initial Project acceptance.**
- (d) **Governmental Approvals:** While providing the Installation work, solar Power and System Operations, the Power Producer shall obtain and maintain and secure all Governmental Approval required to be obtained and maintained and secured by the Power Producer and to enable the Power Producer to perform such obligations
- (e) **The interconnection of the rooftop solar system with the network of the distribution licensee shall be made as per the technical standards for connectivity of distributed generated resources regulation's as may be notified by the competent authority. The interconnection of the rooftop solar system shall be as per the contracted load and / or respective voltage level applicable to the Purchaser as per the provisions of the guidelines issued by the competent authority.**
- (f) **Health and Safety:** The Power Producer shall take all necessary and reasonable safety precautions with respect to providing the Installation Work, Solar Power, and System Operations that shall comply with all Applicable Law pertaining to the health and safety of persons and real and personal property.

8.2. Power Producer's Representatives

During the subsistence of this Agreement, the Power Producer undertakes to respond to all questions, concerns and complaints of the Purchaser regarding the System in a prompt and efficient manner. The Power Producer designates the following individual as its representative pertaining to performance of this Agreement till the Commercial Operation Date:

Name: Mr. Radheshyam Goyal
Telephone: 040-41205300; +91 92121 76421
Email: r.goyal@thinkenergypartners.com

The Power Producer designates the following individuals as its representative and primary point of contact pertaining to performance of this Agreement following the Commercial Operation Date till termination:

Name: Mr. Radheshyam Goyal
Telephone: 040-41205300; +91 92121 76421
Email: r.goyal@thinkenergypartners.com

8.3. Purchaser's Covenants

Purchaser covenants and agrees to the following:


- (a) **Notice of Damage or Emergency:** Purchaser shall (a) promptly notify the Power Producer if it becomes aware of any damage to or loss of the use of the System or that could reasonably be expected to adversely affect the System; (b) immediately notify the Power Producer once it becomes aware of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises.
- (b) **Security Interest:** Purchaser shall not directly or indirectly cause, create, incur, assume or suffer to exist any Security Interest on or with respect to the System. If Purchaser breaches its obligations under this Clause, it shall immediately notify the Power Producer in writing, and shall promptly cause such Security Interest to be discharged and released of record without any cost to the Power Producer, shall procure the execution of all documentation between the Purchaser, the existing holders of such Security Interest and the Power Producer recording the release of such Security Interest, and shall indemnify the Power Producer against all costs and expenses (including reasonable attorneys fees and court costs) incurred in discharging and releasing such Security Interest.
- (c) **Consents and Approvals:** Purchaser shall ensure that any authorizations required of Purchaser under this Agreement, including those required for installation of System at the Premises and to draw and consume Solar Power are provided in a timely manner. The Purchaser shall cooperate with the Power




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Producer to obtain such approvals, permits, rebates or other financial incentives.

- (d) **Access to Premises Grant of License:** Purchaser hereby grants to the Power Producer a license co-terminus with the Term, containing all the rights necessary for the Power Producer to use portions of the Premises for the installation, operation and maintenance of the System pursuant to the terms of this Agreement, including ingress and egress rights to the Premises for the Power Producer and its employees and authorized representatives and access to electrical panels and conduits to interconnect or disconnect the System with the Premises electrical wiring with the consent and approval of the Purchaser's authorized representative identified by the Purchaser. Photo IDs will be provided by the Power Producer. Power Purchaser will assist in availing permissions to the site.
- (e) **Security:** The building which has enhanced security of Solar Power System Purchaser will keep the premises locked. In spite of these measures, if any damages to the System takes place due to theft or vandalism then the same shall be claimed or reimbursed through insurances by Power producer. In case of theft and vandalism acts, the Purchaser will assist the Power Producer in procedures of filing FIRs, insurance claims and any other related activities. Whenever, the damages to the System occurs (except due to negligence of Power Producer) then the same shall be jointly assessed by both the Parties and a severity level will be decided, which will further decide the duration offered to the Power Producer to correct the damage, and the Power Producer shall be paid the amount on the basis of 'Deemed Generation' for such a period. Power Producer shall be entitled to any insurance proceeds received for damages in this clause. Purchaser will not conduct activities on, in or about the Premises that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System. If System is damaged due to any such activity or through any other agency contracted by the Purchaser directly or indirectly, such damage will be borne by the Purchaser.
- (f) Regardless of whether Purchaser is owner of the Premises or leases the Premises from a landlord, Purchaser hereby covenants that (a) the Power Producer shall have access to the Premises and System during the Term of this Agreement, and where the System is required to be removed from the Premises, up to the date of removal of the System from the Premises within the timelines set out in Section 12.2(b)(v) or Section 11.2 of this Agreement, as the case may be, (b) neither Purchaser nor Purchaser's landlord will interfere or handle any of the Power Producer's equipment or the System without written authorization from the Power Producer, and (c) the Purchaser shall procure that the Purchaser's landlord acknowledges, in writing, the license granted and the exclusive rights of the Power Producer (and the


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Financing Parties) to the System, and confirms that it has no claims in relation to the System.

- (g) **Temporary storage space during installation:** Purchaser shall provide sufficient space at the Premises for the temporary storage and staging of tools, materials and equipment and for the parking of construction crew vehicles and temporary Construction trailers and facilities reasonably necessary during the Installation Work, System Operations and access for rigging and material handling.
- (h) **Sunlight Easements:** Purchaser will take all reasonable actions as necessary to prevent other building, structures or flora from overshadowing or otherwise blocking access of sunlight to the System, including but not limited to such actions as may be reasonably necessary to obtain a solar access easement for such purpose.
- (i) **Evacuation** — Purchaser shall off-take 100% of the Solar Power generated from the Delivery Point, and pay all invoices raised by the Power Producer under this Agreement by the Due Date and pay interest on delayed payments, if any, as per this Agreement.
- (j) **Water** - Power Purchaser at zero cost shall arrange Raw Water at a given point as per the requirements of the Power Producer, for periodic cleaning of the solar panels (20 liters per KWp twice a month).
- (k) **Auxiliary Power** — The Purchaser shall provide sufficient auxiliary power to the Power Producer for the maintenance and operation of its system, if available and possible, at the rate Purchaser is paying to the DISCOM.
- (l) **Relocation**— If the System or one or more of the System's panels needs to be temporarily moved or its generation suspended, for any other reason requested by the Power Purchaser, the Power Purchaser will be responsible for pre-agreed costs on actuals only, arising from moving, disassembling and re-installing/ commissioning the panel(s) or the System, as agreed between the Parties. The Power Producer will be responsible for providing detailed documentary proof of the actual pre-agreed costs borne for such relocation/disassembling. Within 30 days of these satisfactory documents being provided by the Power Producer, the Purchaser shall reimburse these pre-agreed expenses in full, and delayed payment beyond the date mentioned above will attract Late Payment charges as described in Clause 7.6. During any interruption in generation during such relocation, the Purchaser will continue to be billed as per Deemed Generation, during the period of interruption, for the System or the affected panel(s), as the case may be.
- (m) **Financing** – The Purchaser has been advised that part of the security for the financial arrangements for the System may be the granting of a first priority perfected Security Interest over the System to a Financing Party, and accordingly undertakes to (i) execute all such documents

instruments as may be required by the Power Producer to arrange or secure financing from the Finance Parties, acknowledging the Finance Parties' Security Interest over the System and, amongst others, acknowledging their rights of step-in / substitution in accordance with the terms of the relevant financing and security documents, and (ii) extend all co-operation necessary to the extent required to enable the Power Producer to assign its rights and liabilities to a Financing Party. Any Financing Party shall be an intended third-party beneficiary of this Section 8.3(m).

9. Representations & Warranties

Representations and Warranties Relating to Agreement Validity In addition to any other representations and warranties contained in the Agreement, each Party represent and warrants to the other that:

- (a) It is duly organized and validly existing and in good standing in the jurisdiction of its incorporation;
- (b) It has the full right and authority to enter into, execute, deliver, and perform its obligations under the Agreement.
- (c) It has taken all requisite corporate or other action to approve the execution, delivery, and performance of the Agreement;
- (d) The Agreement constitutes its legal, valid and binding obligation enforceable against such Party in accordance with its terms;
- (e) There is not litigation, action, proceeding or investigation pending or, to the best of its knowledge, threatened before any court or other Governmental Authority by, against, affecting or involving any of its business or assets that could reasonably be expected to adversely affect its ability to carry out the transactions contemplated herein; and
- (f) Its execution and performance of the Agreement and the transactions contemplated hereby do not constitute a breach of any term or provision of, or a default under (i) any contract or agreement to which it or any of its Affiliates is a party or by which it or any of its Affiliates or its or their property is bound, (ii) its organizational documents, or (iii) any Applicable Laws.

10. Taxes and Governmental Fees

10.1. Purchaser obligations

Purchaser shall pay for any taxes, fees or charges imposed or authorized by any Governmental Authority in future (as on date no such taxes/fees/charges are being levied) on sale of the Solar Power to Purchaser pursuant to clause 7. The Power Producer shall notify Purchaser in writing with a detailed statement of such amounts, which shall be invoiced by the Power Producer in the monthly bills and payable by Purchaser. Purchaser shall timely report, make filings for,

and pay any and all sales, use, income or other taxes, and any other amounts assessed against it due to its purchase of the Solar Power. This Section 10.1 excludes taxes specified in Section 10.2.

10.2. Power Producer Obligations

The Power Producer shall be responsible for all income taxes and any and all franchise fees or similar fees assessed against it due to its ownership of the System. The Power Producer shall not be obligated for any taxes payable by or assessed against Purchaser based on or related to Purchaser's overall income or revenues.

11. Force Majeure

11.1. Definition

"Force Majeure Event" means any act or event that prevents the affected Party from performing its obligation in accordance with the Agreement, if such act or event is beyond the reasonable control of the affected Party and such Party had been unable to overcome such act or event with the exercise of due diligence (including the expenditure of reasonable sums). Subject to the foregoing conditions, "Force Majeure Event" shall include without limitation the following acts or events: (i) natural phenomena, such as storms, hurricanes, floods, lightning, volcanic eruptions and earthquakes; (ii) explosions or fires arising from lighting or other causes unrelated to the acts or omissions of the Party seeking to be excused from performance; (iii) acts of war or public disorders, civil disturbances, riots, insurrection, sabotage, epidemic, terrorist acts, or rebellion. A Force Majeure Event shall not be based on the economic hardship of either Party. In case of any damage because of force majeure event, the System shall be repaired / commissioned at its own cost by the Power Producer.

11.2. Excused Performance:

Except as otherwise specifically provided in the Agreement, neither Party shall be considered in breach of the Agreement or liable for any delay or failure to comply with the Agreement, if and to the extent that such delay or failure is attributable to the occurrence of a Force Majeure Event; provided that the Party claiming relief under this Section 11 shall immediately (i) notify the other Party in writing of the existence of the Force Majeure Event, (ii) exercise all reasonable efforts necessary to minimize delay caused by such Force Majeure Event, (iii) notify the other Party in writing of the cessation or termination of said Force Majeure Event and (iv) provided, however, that Purchaser shall not be excused from making any payments and paying any unpaid amounts due in respect of Solar Power delivered to Purchaser prior to the Force Majeure Event performance interruption.

11.3. Termination as a Consequence of Force Majeure Event

If a Force Majeure Event shall have occurred that has affected the Power Producer's performance of its obligations hereunder and that has continued for a continuous period of one hundred eighty (180) days, then Purchaser shall be

entitled to terminate the Agreement in consultation with the Financing Parties, and if such Force Majeure Event continues for further ninety (90) days period, the Agreement shall automatically terminate. Upon such termination for a Force Majeure Event, neither Party shall have any liability to the other (other than any such liabilities that have accrued prior to such termination). The Power Producer shall have the right to remove the System from the Premises within one (1) month from the date of such termination, or such extended period as may be agreed between the Parties.

12. Default

12.1. Power Producer Defaults and Power Purchaser Remedies

(a) **Power Producer Defaults:** The following events shall be defaults with respect to the Power Producer (each, a "**Power Producer Default**").

- (i) An Insolvency Event shall have occurred with respect to the PowerProducer;
- (ii) Failure to achieve Commissioning of the System within the period as per RFS document; and
- (iii) The Power Producer breaches any material term of the Agreement and (A) if such breach can be cured within sixty (60) days after Purchaser's written notice of such breach and the Power Producer fails to cure the same; or (B) the Power Producer fails to commence and pursue a cure within such sixty (60) days period if a longer cure period is needed.

(b) **Purchaser's Remedies:**

- (i) If a Power Producer Default described in Section 12.1 (a) has occurred and is continuing, in addition to other remedies expressly provided herein, and subject to Section 13, Purchaser shall have a right to deliver a notice of its intention to terminate this Agreement ("**Purchaser Preliminary Default Notice**"), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- (ii) Upon the occurrence and continuation of Power Producer Default and the failure by the Power Producer to cure such default within the applicable cure period specified in this Article , the Finance Parties shall have the right to seek substitution of the Power Producer by a Selectee for the residual period of this Agreement for the purpose of performing the obligations of the Power Producer.

(iii) Following the issue of Purchaser Preliminary Default Notice, it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant PowerProducer's Default having regard to all the


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circumstances: If the Power Producer Default is not cured within a period of sixty (60) days of the issue of Purchaser Preliminary Default Notice or any other such period mutually agreed upon by the Parties, the Purchaser shall have the right to terminate this Agreement by issuing a Purchaser Termination Notice.

- (iv) Upon the delivery of the Purchaser Termination Notice, this Agreement shall stand terminated. The Power Producer shall have the liability to- make payment within sixty (60) days from the date of Purchaser Termination Notice towards compensation to Purchaser equivalent to the difference between the Tariff and the grid rate notified by the relevant Government Authority for that point in time multiplied by the Estimated Annual Production for a period of two years following the termination, considered on normative capacity utilization factor.
- (v) if the Power Producer fails to remove the System from the Premises within one month from the date of termination, the Purchaser shall be entitled to dispose of the System in any manner it deems fit.
- (vi) The Power Purchaser may exercise any other remedy it may have at law or equity or under the Agreement.

12.2. Purchaser Defaults and Power Producer's Remedies

- (a) Purchaser Default : The following events shall be defaults with respect to Purchaser (each, a "Purchaser Default")
 - (i) An Insolvency Event shall have occurred with respect to Purchaser;
 - (ii) Purchaser breaches any material term of the Agreement and (A) if such breach can be cured within sixty (60) days after the Power Producer's notice of such breach and Purchaser fails to so Cure, or (B) Purchaser fails to commence and pursue said cure within such sixty (60) day period if a longer cure period is needed; and
 - (iii) Purchaser fails to pay the Power Producer any undisputed amount or, if the amount is disputed, an amount based on average consumption of last three consecutive undisputed invoices (or of the available undisputed invoices, as the case may be) to the Power Producer under Section 7.7 of this Agreement within sixty (60) days from the receipt of notice from the Power Producer of such past due amount.

(b) Power Producer's Remedies: If a Purchaser Default described in 12.2 (a) has occurred and is continuing, in addition to other


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remedies expressly provided herein, and subject to Section 13, the Power Producers shall be entitled to terminate this Agreement by serving a fifteen (15) days' notice and upon such termination, the Power Producers shall be entitled to receive from Purchaser the Purchase Price and any other unpaid dues that have accrued under this Agreement. The Purchase Price payable shall be the Purchase Price specified in Schedule III that falls on such date. Upon the payment of the Purchase Price and such unpaid dues, (a) the Power Producers shall cause the title of the System to transfer to the Purchaser and (b) the Power Producer may exercise any other remedy it may have at law or equity or under the Agreement.

13. Limitations of Liability

13.1. Except as expressly provided herein, neither Party shall be liable to the other Party or its Indemnified Persons for any special, punitive, exemplary, indirect, or consequential damages, losses or damages for lost revenue or lost profits, whether foreseeable or not, arising out of, or in connection with the Agreement.


13.2. Subject to the provisions of the Agreement, the Power Producer shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the Power Producer, or contractors engaged by the Power Producer in connection with Power Producer and shall not be deemed to be employees, representatives, contractors of the Purchaser. Nothing contained in the Agreement or in any agreement or contract executed by the Power Producer shall be construed to create any contractual relationship between any such employees, representatives or contractors and the Purchaser.

13.3. Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured and for which the Purchaser can claim compensation under any insurance policy, shall not be charged to or payable by the Purchaser.

14. Assignment & Novation

14.1. The Purchaser acknowledges and agrees that the Power Producer may, without prior consent of the Purchaser,

- (i) assign its rights, entitlements, interests and benefits and transfer its obligations under this Agreement by way of security in favour of the Financing Parties, and / or create a right of step-in/ substitution in favour of the Financing Parties.
- (ii) at any time after the Commercial Operation Date and with prior consent of the Financing Parties, novate the Agreement to a third party, and transfer any or all of its rights and obligations under this Agreement to such third party ("New Party"), so long as such novation ensures that the obligations of the Power Producer under this agreement shall be duly discharged by the New Party. Upon such novation, the New Party shall


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automatically and without any further action be entitled to all the same rights and assume the same obligations, under this Agreement, as if it were originally a party to this Agreement. Further, the Purchaser hereby agrees and undertakes that, promptly upon receiving a request from the Power Producer, the Purchaser shall execute such further writings, deeds and/or agreements and take all such further actions as may be necessary for effecting or implementing the transfer of any or all of the Power Producer's rights and/or obligations under this Agreement to the New Party.

14.2. The Purchaser may, with the prior written consent of the Power Producer and the Financing Parties (which consent shall not be unreasonably withheld), assign its rights under this Agreement.

14.3. Notices

Unless otherwise provided in the Agreement, all notices and communications concerning the Agreement shall be in writing and addressed to the Parties at the addresses set forth below:

Power Producer's address and contact details:

M/s. Maharashtra RESCO Rooftop Solar Private Limited,
#408 & #409, 4th Floor, Shangrila Plaza,
Road No. 2, Banjara Hills,
Hyderabad - 34, India

Attn: 1. Mr. Pragati Kunal,
Email – kunal.pragati@thinkenergypartners.com,
Ph: +91 9560004324

2. Mr. Radheshyam Goyal,
Email – r.goyal@thinkenergypartners.com,
Ph: +91 9212176421


Purchasers address and contact details:

Principal,
JNTUA College of Engineering,
Kalikiri -517234
Chittoor(Dist), Andhra Pradesh, India

Name: Prof. B. Eswara Reddy
Email: principal.cek@jntua.ac.in
Phone: +91- 9866-914-072



14.4. Notice


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Unless otherwise provided herein, any notice provided for in the Agreement shall be hand delivered, sent by registered post, or by courier delivery, or transmitted by facsimile and shall be deemed delivered to the addressee or its office when received at the address for notice specified above when hand delivered or sent by courier delivery, upon posting if sent by registered post and upon confirmation of sending when sent by facsimile on the next Business Day. Any changes to the above representatives or contact details would be duly notified by the respective Party to the other Party.




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15. Confidentiality

15.1. Confidentiality obligation

- (a) If the Power Producer provides confidential information, including business plans, strategies, financial information, proprietary, patented, licensed, copy righted or trademarked information, and / or technical information regarding the design, operation and maintenance of the System ("**Confidential Information**") to Purchaser or, if in the course of performing under the Agreement or negotiating the Agreement Purchaser learns Confidential Information regarding the facilities or plans of the Power Producer, Purchaser shall (a) protect the Confidential information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (b) refrain from using such Confidential Information, except in the negotiation and performance of the Agreement. Notwithstanding the above, Purchaser may provide such Confidential Information to its officers, directors, manager, employees and Affiliates (collectively "**Representatives**"), in each case whose access is reasonably necessary for purposes of the Agreement. Each such recipient of confidential information shall be informed by Purchaser of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions. Purchaser shall be liable for any breach of this provision by any entity to whom it improperly discloses Confidential Information. All Confidential Information shall remain the property of the Power Producer and shall be returned to it after Purchaser's need for it has expired or upon the request of the Power Producer.
- (b) If the Purchaser provides confidential information, including business plans, strategies, financial information, proprietary, patented, licensed, copy righted or trademarked information, ("**Confidential Information**") to the Power Producer or, if in the course of performing under the Agreement or negotiating the Agreement the Power Producer learns Confidential Information regarding the facilities Or plans of the Purchaser, the Power Producer shall (a) protect the Confidential Information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (b) refrain from using such Confidential Information, except in the negotiation and performance of the Agreement. Notwithstanding the above, the Power Producer may provide such Confidential Information to its officers, directors, managers, employees and Affiliates (collectively, "**Representatives**"), in each case whose access is reasonably necessary for purposes of the Agreement. Each such recipient of Confidential Information shall be informed by the Power Producer of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions. The Power Producer shall be liable for any breach, of this provision by any entity to whom it improperly discloses Confidential Information. All Confidential Information shall remain the property of the Purchaser and


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shall be returned to it after the Power Producer's need for it has expired or upon the request of the Purchaser.

15.2. Permitted Disclosures

Notwithstanding any other provision contained herein, neither Party shall be required to hold confidential any information that;

- (a) Becomes publicity available other than through the receiving Party.
- (b) Is required to be disclosed under Applicable Law or pursuant to a validity issued notice or required filing, but a receiving Party subject to any such requirement shall promptly notify the disclosing Party of such requirement
- (c) Is independently developed by the receiving Party; or
- (d) Becomes available to the receiving Party without restriction from a third party under no obligation of confidentiality.

16. Indemnity

16.1 Power Producer's Indemnity

Subject to Section 13, the Power Producer agrees that it shall indemnify and hold harmless Purchaser and its members, officers, employees, students, casual laborers, persons permitted to run any business or service, such as canteens, stores, photocopy units, banks, post office, courier service, hospital and to any lawful visitors (collectively, the "Purchaser Indemnified Parties") from and against any and all Losses incurred by the Purchaser Indemnified Parties to the extent arising from or out of the following any claim for or arising out of any injury to Or death of any Person or Loss or damage to Property of any Person to the extent arising out of the Power Producer's negligence or willful misconduct. The Power Producer shall not, however, be required to reimburse or indemnify any Purchaser Indemnified Party for any Loss to the extent such Loss is due to the negligence or willful misconduct of any Purchaser indemnified Party.

16.2 Purchaser's Indemnity

Subject to Section 13, Purchaser agrees that it shall indemnify, defend and hold harmless the Power Producer, its permitted successors and assigns and their respective directors, officers, employees, contractors, sub-contractors, and agents (collectively, the "Power Producer indemnified Parties") from and against any and all Losses incurred by the Power Producer Indemnified Parties to the extent arising from or out of any claim for or arising out of any injury to or death or any Person or loss or damage to property of any Person to the extent arising out of Purchaser's negligence or willful misconduct. Purchaser shall not, however, be required to reimburse or indemnify any Power Producer

Indemnified Party for any Loss to the extent such Loss is due to the negligence or willful misconduct of any Power Producer Indemnified Party.

17. Miscellaneous

17.1. Amendments

This Agreement may only be amended, modified or, supplemented by an instrument in writing executed by duly authorized representatives of the Power Producer and Purchaser.

17.2. Goodwill and Publicity

Neither Party shall use any name, trade name, service mark or trademark of the other Party in any promotional or advertising material without the prior written consent of such other Party. The Parties shall coordinate and cooperate with each other when making public announcements related to the execution and existence of this Agreement, and each Party shall have the right to promptly review, comment upon and approve any publicity materials, press releases and other public statements by the other Party that refer to, or that describe any aspect of, this Agreement; provided that no such publicity releases or other public statements (except for filings or other statements or releases as may be required by Applicable Law) shall be made by either Party without the prior written consent of the other Party. Without limiting the generality of the foregoing and whether or not the consent of the other Party is required or obtained, all public statements must accurately reflect the rights and obligations of the Parties under this Agreement.

17.3. Industry Standards

Except as otherwise set forth herein, for the purpose of the Agreement, the normal standards of performance within the solar photovoltaic power generation Industry in the relevant market shall be the measure of whether a Party's performance is reasonable and timely. Unless expressly defined herein, words having well-known technical or trade meanings shall be so construed.

17.4. Cumulative Remedies

Except as set forth to the contrary herein, any right or remedy of the Power Producer or Purchaser shall be cumulative and without prejudice to any other right or remedy.

17.5. No Waiver

The failure of the Power Producer or Purchaser to enforce any of the provisions of the Agreement, or the waiver thereof, shall not be construed as a general waiver or relinquishment on its part of any such provision in any other instance or of any other provision in any instance.

17.6. Survival

The obligations under Section 8:1 (d) (Power Producer Covenant), Sections 8.3(d), (e), (f) and (g) (Purchaser Covenants), Section 10 (Taxes and Governmental Fees), Section 13 (Limitation of Liability) Section 12.2 (Notices), Section 15 (Confidentiality), or pursuant to other provisions of this Agreement that, by their nature and context, are intended to survive. Termination of this Agreement shall survive the expiration or termination of this Agreement for any reason.

17.7. Governing Law & Jurisdiction

- (a) This Agreement shall be governed by and construed in accordance with the laws of India. The Parties agree that the courts in Hyderabad shall have jurisdiction over any action or proceeding arising under the Agreement.
- (b) In the event of any Dispute, difference of opinion or dispute or claim arising out of or relating to this Agreement or breach, termination or the invalidity thereof, shall firstly be attempted to be resolved by conciliation. Any Dispute that cannot be settled through conciliation procedures shall be referred to arbitration in accordance with the procedure given below. The Parties agree to comply with the awards resulting from arbitration and waive their rights to any form of appeal insofar as such waiver can validly be made. Cost of conciliation shall be equally shared by both the parties.
- (c) **Arbitration Procedure:**

Settlement of Dispute:

If any dispute of any kind whatsoever arises between Purchaser and Power Producer in connection with or arising out of the contract including without prejudice to the generality of the foregoing, any question regarding the existence, validity or termination, the parties shall seek to resolve any such dispute or difference by mutual consent.

If the parties fail to resolve, such a dispute or difference by mutual consent, within 45 days of its arising, then the dispute shall be referred by either party by giving notice to the other party in writing of its intention to refer to arbitration as hereafter provided regarding matter under dispute. No arbitration proceedings will commence unless such notice is given. Any dispute in respect of which a notice of intention to commence arbitration has been given in accordance with Sub Clause, shall be finally settled by arbitration.

In case the Contractor (Power Producer) is a Public Sector Enterprise or a Government Department:

In case the Contractor is a Public Sector Enterprise or a Government Department, the disputes shall be referred for resolution in Permanent Machinery for Arbitration (PMA) of the Department of Public Enterprise, Government


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of India. Such dispute or difference shall be referred by either party for Arbitration to the sole Arbitrator in the Department of Public Enterprises to be nominated by the Secretary to the Government of India in- charge of the Department of Public Enterprises. The award of the Arbitrator shall be binding upon the parties to the dispute, provided, however, any party aggrieved by such award may make a further reference for setting aside or revision of the award to the Law Secretary, Department of Legal Affairs, Ministry of Law & Justice, Government of India. Upon such reference the dispute shall be decided by the Law Secretary or the Special Secretary / Additional Secretary, when so authorized by the Law Secretary, whose decisions shall bind the Parties finally and conclusive. The Parties to the dispute will share equally the cost of arbitration as intimated by the Arbitrator.

In All Other Cases

In all other cases, any dispute submitted by a party to arbitration shall be heard by an arbitration panel composed of three arbitrators, in accordance with the provisions set forth below.

The Purchaser and the Power Producer shall each appoint one arbitrator, and these two arbitrators shall jointly appoint a third arbitrator, who shall chair the arbitration panel. If the two arbitrators do not succeed in appointing a third arbitrator within Thirty (30) days after the later of the two arbitrators has been appointed, the third arbitrator shall, at the request of either party, be appointed by the Appointing Authority for third arbitrator which shall be the President, Institution of Engineers,

If one party fails to appoint its arbitrator within thirty (30) days after the other party has named its arbitrator, the party which has named an arbitrator may request the Appointing Authority to appoint the second arbitrator.

If for any reason an arbitrator is unable to perform its function, the mandate of the Arbitrator shall terminate in accordance with the provisions of Applicable Law as mentioned in Clause (Governing Law) and a substitute shall be appointed in the same manner as the original arbitrator.

Arbitration proceedings shall be conducted with the Arbitration and Conciliation Act, 1996, as amended from time to time. The venue or arbitration shall be Hyderabad.

The decision of a majority of the arbitrators (or of the third arbitrator chairing the arbitration panel, if there is no such majority) shall be final and binding and shall be enforceable in any court of competent jurisdiction as decree of the court. The parties thereby waive any objections to or claims of immunity from such enforcement.

The arbitrator(s) shall give reasoned award.

Notwithstanding any reference to the arbitration herein, the parties shall continue to perform their respective obligations under the agreement unless they otherwise agree.

Cost of arbitration shall be equally shared between the Power Producer and Purchaser.

17.8. Severability

If any term, covenant or condition in the Agreement shall, to any extent, be invalid or unenforceable in any respect under Applicable Law, the remainder of the Agreement shall not be affected thereby, and each term, covenant or condition of the Agreement shall be valid and enforceable to the fullest extent permitted by Applicable Law and if appropriate, such invalid or unenforceable provision shall be modified or replaced to give effect to the underlying intent of the Parties and to the intended economic benefits of the Parties.

17.9. Successors and Assigns

This Agreement and the rights and obligations under the Agreement shall be binding upon and shall inure to the benefit of the Power Producer and Purchaser and their respective successors and permitted assigns.

17.10. Counterparts

This Agreement may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument.

17.11. Independent Service Provider

This Agreement is on a principal to principal basis between the parties hereto. Nothing contained in this Agreement shall be construed or deemed to create any association, partnership or joint venture or employer employee relationship or principal-agent relationship in any manner whatsoever between the Parties.

17.12. Non-Exclusive Agreement

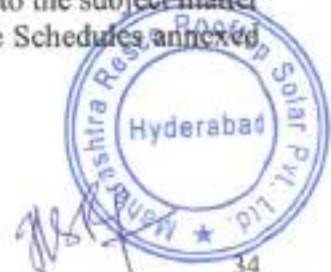
This Agreement is on a non-exclusive basis. The Purchaser is free to engage any other service provider's or may entrust services similar to those provided by the Power Producer under this Agreement to any other person/s, provided the Power Producer's rights under this Agreement are not affected in any manner.

17.13. Entire Agreement

This Agreement constitutes the entire agreement between the Parties hereto with respect to the subject matter of this Agreement and supersedes all prior agreements and undertakings; written or oral, with respect to the subject matter hereof except as otherwise expressly provided herein. The Schedules annexed to this Agreement also form a part of this Agreement.

17.14. Insurance


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The Power Producer shall maintain at its own costs, throughout the tenure of this Agreement and any extensions thereof, all mandatory insurance coverage for adequate amount including but not restricted to comprehensive general liability insurance including theft and vandalism, covering the System and accidental losses, bodily harm, injury, death of all individuals employed/assigned by the Power Producer to perform the services required under this Agreement. Any insurance in relation to the Premises other than in relation to the System shall be required to be obtained by the Purchaser in consultation with the Power Producer and the Financing Parties. All such insurance policies obtained by the Purchaser shall name the Power Producer as an additional insured party and as loss payee and shall be assignable in favour of any Financing Parties.

Annual accounts reconciliation shall be conducted annually between the Power Producer and Purchaser.

17.15. Intellectual Property

Each Party shall retain exclusive ownership, right and title over its respective intellectual property, and nothing in this Agreement shall entitle either Party to use the other Party's intellectual property, or be construed as granting a license in respect of any Party's intellectual property.

17.16. Entire Agreement

This Agreement constitutes the entire agreement between the Parties hereto with respect to the subject matter of this Agreement and supersedes all prior agreements and undertakings, written or oral, with respect to the subject matter hereof except as otherwise expressly provided herein. The Schedules annexed to this Agreement also form a part of this Agreement.




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IN WITNESS WHEREOF the Parties have caused the Agreement to be duly executed through their duly authorized representatives as of the date set forth above.

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FOR & ON BEHALF OF PURCHASER		FOR & ON BEHALF OF POWER PRODUCER <i>For Maharashtra Resco Rooftop Solar Pvt. Ltd.</i>	
Signature:		Signature:	 <i>Authorized Signatory</i>
Name:	Prof. S. Krishnaiah M.E., Ph.D.	Name:	H. Srinath Reddy
Designation:	Registrar	Designation:	Authorized Signatory

WITNESSES		WITNESSES	
1) Signature:		1) Signature:	
Name:	B.ESWARA REDDY	Name:	DIGIT. CT MANAGER NI.EDCAP
Designation:	Principal JNTUACEK	Designation:	55/2 Municipal Corporation SANGAREDDIPALLE, AP - 517 001

2) Signature:		2) Signature:	
Name:	C. Sashidhar	Name:	P. Pavan Kumar
Designation:	DICS	Designation:	Business Development

SCHEDULE-I

Description of the Premises:

Premises Overview	Jawaharlal Nehru Technological University Anantapur College of Engineering, Kalikiri
Segment	Engineering College
Type of Roof	RCC Roof
Hours of Operation	24x7
Security	Building and Plant Security will be provided by Purchaser. Power Producer shall have access to roof 24x7 in case of any emergency. Power Producer shall be allowed to use the staircase/facilities available in the building during construction
	Capacity and Area Requirement
Capacity	500KWp
Module Area	5500Sqm
Number of Buildings	5
Roofs	5
Distribution	L/T Distribution
	Additional Documents and details for financing:
Additional Documents / details and / or clarifications	If any documents or details or clarifications are sought for about the Purchaser by the Lenders financing the Project, they will be provided within 7 working days.


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SCHEDULE II

FEES

Following are the details of the tariff agreed between the parties.

Purchase shall pay power producer for solar power at the rate equal to INR3.939/kWh which is the levelized tariff as per Solar Energy Corporation of India (SECI) allocation.

Year wise tariff is as follows;

Year 1	INR 3.939/kWh
Year 2	INR 3.939/kWh
Year 3	INR 3.939/kWh
Year 4	INR 3.939/kWh
Year 5	INR 3.939/kWh
Year 6	INR 3.939/kWh
Year 7	INR 3.939/kWh
Year 8	INR 3.939/kWh
Year 9	INR 3.939/kWh
Year 10	INR 3.939/kWh
Year 11	INR 3.939/kWh
Year 12	INR 3.939/kWh
Year 13	INR 3.939/kWh
Year 14	INR 3.939/kWh
Year 15	INR 3.939/kWh
Year 16	INR 3.939/kWh
Year 17	INR 3.939/kWh
Year 18	INR 3.939/kWh
Year 19	INR 3.939/kWh
Year 20	INR 3.939/kWh
Year 21	INR 3.939/kWh
Year 22	INR 3.939/kWh
Year 23	INR 3.939/kWh
Year 24	INR 3.939/kWh
Year 25	INR 3.939/kWh

The fees and payment details are provided in detail under clause 7 of this agreement.


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SCHEDULE III

The following is the purchase value of the system over a period of 25 years. This may be applicable under the following conditions.

1. The Power Purchaser terminates the PPA before the 25 years PPA Tenure
2. The Power Purchaser wishes to own the Project before the Tenure of the PPA.
3. The Solar Project is relocated or shifted owing to demolition of the Building, damage to the building, change of city plans or any other reason.

The price reference taken for calculating the total cost of the System is as per RFS rates for the state of Andhra Pradesh, which has used the CERC guidelines for arriving at the System cost. On such System cost, the Purchase Price is determined on a year-on-year depreciation basis as follows:


From CoD Till completion of	Year	Purchase Price in Rs. Lakhs /kWp
Year 1	2018- 2019	0.600
Year 2	2019- 2020	0.576
Year 3	2020- 2021	0.552
Year 4	2021- 2022	0.528
Year 5	2022- 2023	0.504
Year 6	2023- 2024	0.480
Year 7	2024- 2025	0.456
Year 8	2025- 2026	0.432
Year 9	2026- 2027	0.408
Year 10	2027- 2028	0.384
Year 11	2028- 2029	0.360
Year 12	2029- 2030	0.336
Year 13	2030- 2031	0.312
Year 14	2031- 2032	0.288
Year 15	2032- 2033	0.264
Year 16	2033- 2034	0.240
Year 17	2034- 2035	0.216
Year 18	2035- 2036	0.192
Year 19	2036- 2037	0.168
Year 20	2037- 2038	0.144
Year 21	2038- 2039	0.120
Year 22	2039- 2040	0.096
Year 23	2040- 2041	0.072
Year 24	2041- 2042	0.048
Year 25	2042- 2043	0.024
After 25 th year	2043-2044	0.000


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SCHEDULE IV

	Project:	500 kWp Solar On-Grid Power Project	
	Location:	Kalikiri, Chittor, Andhra Pradesh	
	Design Criteria		
	Expected Yearly Energy Generation Sheet		
End of Year	Yearly Degradation 'MWh' (Modules & System)	Global incident in coll. Plane (GlobInc) 'kWh/Sq.mtr' Yearly	Energy injected into grid (E_Grid) 'MWh' Yearly 'A'
1	2.00 %	1977.70	727.28
2	0.70 %	1977.70	722.19
3	0.70 %	1977.70	717.14
4	0.70 %	1977.70	712.12
5	0.70 %	1977.70	707.13
6	0.70 %	1977.70	702.18
7	0.70 %	1977.70	697.27
8	0.70 %	1977.70	692.38
9	0.70 %	1977.70	687.54
10	0.70 %	1977.70	682.73
11	0.70 %	1977.70	677.95
12	0.70 %	1977.70	673.20
13	0.70 %	1977.70	668.49
14	0.70 %	1977.70	663.81
15	0.70 %	1977.70	659.16
16	0.70 %	1977.70	654.55
17	0.70 %	1977.70	649.97
18	0.70 %	1977.70	645.42
19	0.70 %	1977.70	640.90
20	0.70 %	1977.70	636.41
21	0.70 %	1977.70	631.96
22	0.70 %	1977.70	627.14
23	0.70 %	1977.70	623.14
24	0.70 %	1977.70	618.78
25	0.70 %	1977.70	614.45


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SCHEDULE V

Government approvals

1. To be obtained by the power producer

All approvals including approvals/consents required under local regulations, building codes and approvals required from the distribution utility etc. relating to installation and operation of the system (including the government incentives/subsidies available for the project) and generation and supply of solar power from the Project.

2. To be obtained by Power Purchaser

Any authorizations required of purchaser, including those required for installation of system at the premises. Permissions and coordination with DISCOM or any related organization for NET METERING. Power Purchaser will apply for net metering and bear the cost of net meter only.

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SCHEDULE VI

RFS including the

Request for Selection (RfS) for "Implementation of 1000 MW Grid Connected Rooftop Solar PV System Scheme for Government Buildings in Different States/UT of India under CAPEX/RESCO model" as per competitive bidding under RFS No. SECI/C&P/MNRE/1000MW RT/IND/122016 dated 9th December, 2016 including the subsequent amendments and clarifications notified till the bid deadline date.

(Attached Separately)



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SCHEDULE VII

SELECTEE

1. Substitution of the Power Producer

The Financing Party may seek to exercise right of substitution by an amendment or novation of the Agreement executed between Power Producer and the Purchaser in favour of the Selectee, The Purchaser and the Power Producer shall cooperate with the Financing Party to carry out such substitution.

3. Substitution Notice

Upon the occurrence and continuation of Power Producer Default and the failure by the Power Producer to cure such default within the applicable cure period specified in this Article, the Financing Party, upon receipt of a written advice from the Purchaser confirming such failure, shall be entitled to notify the Parties of the intention of the Financing Party to substitute the Power Producer by the Selectee for the residual period of this Agreement (the "Substitution Notice").

4. Interim Operation of Project

- (a) On receipt of a Substitution Notice, no further action shall be taken by any Party to terminate this Agreement, except under and in accordance with the terms of this Schedule VI of this Agreement.
- (b) On issue of a Substitution Notice, the Financing Party shall have the right to request the Purchaser to enter upon and takeover the Project for the interim and till the substitution of the Selectee is complete and to otherwise take all such steps as are necessary for the continued operation and maintenance of the Project, and the Power Producer shall completely cooperate in any such takeover of the Project by the Purchaser.
- (d) If the Purchaser refuses to take over the Project on request by the Financing Party in accordance with clause 3(b) above, the Power Producer shall have the duty and obligation to continue to operate the Project in accordance with this Agreement till such time as the Selectee is finally substituted.
- (c) The Financing Party and the Purchaser shall, simultaneously have the right to commence the process of substitution of the Power Producer by the Selectee in accordance with these terms, and the Power Producer hereby irrevocably consents to the same.


5. Process of Substitution of Power Producer

- (a) The Financing Party may, on delivery of a Substitution Notice notify the Purchaser and the Power Producer about the Financing Party's decision to



invite and negotiate, at the cost of the Financing Party, offers from third parties to act as Selectee, either through private negotiations or public auction and / or a tender process, for the residual period of this Agreement. Subject to and upon approval of the Purchaser, such Selectee shall be entitled to receive all the rights of the Power Producer and shall undertake all the obligations of the Power Producer under this Agreement and any other Project documents executed between the Power Producer and the Purchaser, in accordance with these terms of substitution.

- (b) Upon the Purchaser approving the Selectee, the Power Producer shall transfer absolutely and irrevocably, the ownership of the Project to such Selectee simultaneously with the amendment or novation of this Agreement and other Project documents executed between the Power Producer and Purchaser in favour of the Selectee.


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ANNEXURE-I

(Ref: PPA No: AP/13/MAHRESCO)

NAME OF THE BENEFICIARY	MAHARASHTRA RESCO ROOFTOP SOLAR PRIVATE LIMITED
PRINCIPAL PLACE OF BUSINESS & OFFICE ADDRESS	HYDERABAD ADDRESS 8-2-120/115/14, 408 & 409, 4TH FLOOR, SHANGRILA PLAZA, PLOT #14, ROAD NO#2, OPP: KBR PARK, BANJARA HILLS, HYDERABAD TELANGANA - 500034 INDIA
NAME OF THE BANK	ICICI BANK
BANK ADDRESS	6-2-1012, TGV MANSION, KHAIRATABAD, HYDERABAD TELANGANA - 500004 INDIA
BANK ACCOUNT NO.	000805017101
TYPE OF BANK ACCOUNT - SB/CA/CC	CA
IFSC/NEFT/RTGS CODE	ICIC0000008
MICR CODE	500229002
PAN CARD NO.	AALCM3824G
PHONE NO./FAX NO. WITH STD CODE	040-41205300
EMAIL ID OF CONTACT PERSON	<u>R.GOYAL@THINKENERGYPARTNERS.COM</u>


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ANANTHAPURAMU-516002





ఆంధ్రప్రదేశ్ ఆంధ్ర ప్రదేశ్ ANDHRA PRADESH

CF 438506

Serial No: 23209

Denomination: 100

Date: 27-06-2018

Stamp S. no CF 438506

Purchased By :

H.SRINATH REDDY
S/O H.VENKAT REDDY
HYDERABAD

For
MAHARASHTRA RESCO ROOFTOP
SOLAR PVT LTD., HYDERABAD

Sub Registrar

Ex. Office Stamp Vendor
SRO Tirupathi Rural

NOVATION AGREEMENT

This Novation Agreement ("Agreement") is made and entered into at Anantapur on this day of _____, 2019 to the Power Purchase Agreement (hereinafter referred to as "PPA") dated 22nd November 2018

BY AND BETWEEN:

TEPSOL SOLAR RESCO PRIVATE LIMITED, a company incorporated under the provisions of the Companies Act, 2013 and having its office located at 8-2-120/115/14, #701, 7th Floor, Shangrila Plaza, Plot #14, Road No# 2, Opp: KBR Park, Banjara Hills, Hyderabad, Telangana, 500034, India represented by its authorized signatory, (hereinafter referred to as the "TRANSFEROR" or "Development Partner"), which expression shall mean and include all its legal representatives, successors, nominees, agents on the one part;

AND

MAHARASHTRA RESCO ROOFTOP SOLAR PRIVATE LIMITED, a company incorporated under the provisions of the Companies Act, 2013 and having its registered office located at 8-2-120/115/14, # 408, 409 & 406, 4th Floor, Shangrila Plaza, Plot #14, Road No# 2, Opp: KBR Park, Banjara Hills, Hyderabad, Telangana 500034, India, represented by its authorized signatory, (hereinafter referred to as the "COMPANY" or "TRANSFEEEE"), which expression shall mean and include all its legal representatives, successors, nominees, agents and assigns on the other part;

(The "Transferor" and "Transferee" are hereinafter collectively referred to as the "Parties" and individually as the "Party".)



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ANANTHAPURAMU-515002



WHEREAS:

- A. The Development Partner was awarded a capacity of 4 MW rooftop Solar PV Projects to be identified and developed by it by New and Renewable Development Corporation of India Ltd ("NREDCAP" a nodal renewable power related Nodal Agency of Government of Andhra Pradesh) vide Letter of Award reference No. NREDCAP/OSD/RESCO/42-158/2018/1094 dated July 31, 2018 ("LoA") with provisions to increase the capacity by upto 100%.
- B. Based on the request from the Development Partner, NREDCAP has agreed to transfer the 4 MW capacity allocated under the LoA in the name of Company vide a Lr No. NREDCAP/OSD/RESCO/42-158/2018 dated December 19, 2018.
- C. The PPA for New opportunities identified under the LoA are executed by the Company,
- D. The Development Partner however has identified and signed a PPA for an opportunity detailed below and proposed to novate the said PPA (*defined hereinafter*) in favour of the Company and the other agreements/ understanding.
- E. **JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY, Anantapur - 515002, Andhra Pradesh, India** (hereinafter referred to as "**JNTUA**" or "**Remaining Party**") and the Transferor have entered into a power purchase agreement dated 22nd November 2018 (hereinafter referred to as the "**PPA**") for a capacity of 472 kWp and the Transferor has agreed to Design, Manufacture, Supply, Erection, Testing and Commissioning including warranty, Operation and Maintenance of Rooftop Solar PV System at "Premises under administration of Jawaharlal Nehru Technological University Anantapur as listed in Annexure II of under the said PPA" (Project)..
- F. In line with the provisions of the PPA, at any time the Transferor shall have full liberty to assign or novate the obligations of the PPA to any other party as Transferor may deem fit. As expressed above, the Transferor intends to novate the PPA to the Transferee pursuant to the terms of this Agreement.
- G. The Transferee has further accepted to such novation and expressed its intention to assume all the rights and obligations under the PPA, by substituting the Transferor under the stipulations of the PPA in accordance with the terms of this Agreement.

NOW THEREFORE, based upon the foregoing, and in consideration of the mutual covenants, terms, conditions and understandings with the intent to be legally bound thereby, the Parties hereto agree as follows:

1. This Novation Agreement shall be effective from the date of execution of this Agreement (hereinafter referred to as the "**Execution Date**").
2. The Parties hereby agree and undertake that from the Execution Date, Transferee shall assume all the rights and obligations under the PPA. Transferee hereby acknowledges and confirms that it has gone through the PPA, completely read and understood the terms and conditions of the PPA, evaluated the risks and obligations associated therewith with respect to the Project and is willing to assume and discharge the obligations in accordance with such PPA.
3. Transferor hereby covenants, agrees and undertakes that from the Execution Date of this Agreement, Transferee shall become a party to the PPA in place of Transferor and shall be entitled to all rights and privileges and shall be required to discharge all duties and obligations of Transferor under the PPA and from the Execution Date of this Agreement, the Transferor shall have no rights, interests and obligations, whatsoever, under the PPA unless this Agreement stands annulled for reasons pronounced herein. With effect from the date of this Agreement, all references to Transferor under the PPA shall be construed to as references to Transferee.
4. The Transferee hereby agrees that from the Effective Date that it shall perform in accordance with the terms of all those obligations under the PPA, which by the terms of this Agreement shall be assumed by it with



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effect from the Execution Date.

5. Transferor hereby agrees and undertakes to submit to Transferee all the documents, under the PPA including the original executed copy of the PPA and any other necessary documentation to be made.
6. Except as otherwise provided herein, all other terms and conditions of the PPA shall remain in full force and effect between Transferee and the Remaining Party.
7. Any amendments to the Power Purchase Agreement from the Execution Date shall be entered by the Transferee.
8. This Agreement shall be read in conjunction with the PPA hereinabove and any capitalized terms used in this Agreement but not defined herein shall have the same meaning as assigned to such term in the PPA.
9. Unless otherwise stated, all notices, approvals, instructions and other communications for the purposes of this Agreement shall be given in writing and may be given by email, facsimile, by personal delivery or by sending the same by courier addressed to the relevant Party concerned at the address, or any other address subsequently notified by the Parties.
10. Transferee and Transferor shall jointly pursue with the Purchaser and/or with the Remaining Parties upon execution of this Agreement and make necessary intimations/submissions to the concerned to give effect of this Agreement as it may deem appropriate. Transferor hereby agree to cooperate with the Transferee to give effect of this Agreement as required by the Transferee.
11. This Agreement shall stand annulled in the event of non-receipt of concurrence from NREDCAP and / or other parties of the PPA in which case the Transferor shall resume back all the obligations under the PPA.
12. This Agreement shall be governed and construed in accordance with the laws of India including all the applicable local laws. All the disputes, litigation or difference arising out of or in connection with this Agreement between the Parties would be subject to sole and exclusive jurisdiction of the courts in Hyderabad.

IN WITNESS WHEREOF the Parties hereto have executed this Agreement the day and year first herein above written.

For and on behalf of TRANSFEROR


Name: PRAGATI K. V. 

Witness:

For and on behalf of TRANSFEEEE



Name: H. SRINATH REDDY 

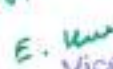
Witness:


NARSIMHA KARTASIK

Acknowledged and Accepted

For JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY, Anantapuramu


REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

Accepted
E. 
Vice Principal
J.N.T.U.A. College of Engineering
(Autonomous)
ANANTHAPURAMU-515002
A.P. INDIA

POWER PURCHASE AGREEMENT

BETWEEN

**JNTU COLLEGE OF ENGINEERING, PULIVENDULA
HT SC NO: CDP177**

AND

M/S VARSHINI EXIM PVT LTD

AND

**NEW & RENEWABLE ENERGY DEVELOPMENT
CORPORATION OF AP LTD**

(NREDCAP)



ఆంధ్ర ప్రదేశ్ ఆంధ్ర ప్రదేశ్ ANDHRA PRADESH

2019 K.M. Srinivas - 1/0 - Siva Rama Krishna varu
Tirupati
for whom: Varshini Exim Pvt Ltd.

Y. Lakshmi Prasanna
CK 181139
Stamp Vender
No. 3/2007, R.No. 11-09-088/2015
VELPULA, Ph: 9441042661

THIS POWER PUCHASE AGREEMENT IS EXECUTED ON : 20-01-2020

BETWEEN

COLLEGE OF ENGINEERING, PULIENDULA, MUDDANUR ROAD, PULIVENDULA, YSR DISTRICT - 516390, represented by authorized signatory Prof. M. Vijaya Kumar (Registrar, Jawaharlal Nehru Technological University, Anantapur) hereafter referred as "PURCHASER" which expression shall, unless repugnant to the meaning or context hereof, be deemed to include its successors and assignees, of the FIRST PARTY.

A N D

VARSHINI EXIM PVT LTD a company incorporated under the Companies Act, 1956 having its registered office at Door No. 534, Prasanthi Nagar, Khadi Colony, Tirupati, Andhra Pradesh, PIN Code : 517501 (hereinafter referred to as "PRODUCER") represented by Director Mr. Koduri Meher Srinivas which expression shall, unless repugnant to the meaning or context hereof, be deemed to include its successors and assignees, of the SECOND PARTY.

Power & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.

K.M.S.
(K.M. Srinivas)
Director

AND

New and Renewable Energy Development Corporation of Andhra Pradesh Ltd., a fully owned State Government Company, registered under the Companies Act, 1956 having its registered office at 12-464/1, River Oaks Apartment, CSR Kalyana Mandapam Road, Tadepalli, Guntur District, Andhra Pradesh - 522501 (India), represented by its Vice-Chairman & Managing Director, hereinafter referred to as the "NREDCAP" which expression shall, unless repugnant to the meaning or context hereof, be deemed to include its successors and assignees, of the **THIRD PARTY**.

The Purchaser, Power Producer and NREDCAP are severally referred to as the party and collectively as Parties.

WHEREAS:

- A. The Power Producer has been notified as successful bidder by NREDCAP for "Design, Manufacture, Supply, Erection, Testing and Commissioning including Warranty, Operation & Maintenance of 499 KWP Ground Mounted Solar PV System for a period of 25 years in AP State under Renewable Energy Service Company (RESCO) Route and as per Technical Specification & other details as per the Tender No. NREDCAP/GM(ESW)/42-191/RESCO/I-1000KWP/2019, DT:07.08.2019
- B. The Power Producer is engaged in the business of building and operating power plants, including grid connected rooftop/ground mounted Solar power projects.
- C. The Power Producer has agreed to install and operate a Grid connected solar photovoltaic power plant of 499 KWP capacity at the Premises of the Purchaser for **HT service No : CDP177** after due inspection of the Premises as defined hereinafter and supply the entire Solar Power of the Project to Purchaser on the terms and conditions contained in this Agreement.
- D. The Purchaser has agreed to purchase the entire Solar Power of the Project on "Take or Pay basis" the terms and conditions contained in this Agreement.

NOW THEREFORE in consideration of the mutual promises, conditions and covenants set forth herein, the Parties hereby agree as below:

1. Definitions and Interpretation

1.1 Definitions

In addition to other capitalized terms specifically defined elsewhere in the Agreement or unless the context otherwise requires, the following words and phrases shall be defined as follows:

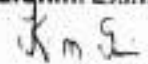
- (a) "Actual Monthly Production" means the amount of energy recorded by the Main Metering System during each calendar month of the Term, pursuant to Section 5.2;
- (b) "Affiliate" means with respect to any specified Person, any other Person, directly or indirectly controlling, controlled by or under common control with such specified Person';
- (c) "Agreement" means this Power Purchase Agreement executed hereof, including the schedules, amendments, modifications and supplements made in writing by the Parties from time to time.
- (d) "Applicable Law" means, with respect to any Person, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, franchise, permit, authorization, guideline, Governmental Approval, consent or requirement or any Governmental Authority in India having jurisdiction over such Person or its property, enforceable by law or in equity, including the interpretation and administration thereof by such Governmental Authority.
- (e) "Assignment" has the meaning set forth in Section 14.1;
- (f) "Business Day" means any day other than Sunday or any other day on which banks in operation are required or authorized by Applicable Law to be closed for business;
- (g) "Commercial Operation Date" has the meaning set forth in Section 4.3(b)
- (h) "Consents, Clearances and Permits" shall mean all authorization, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and / or supply of power;
- (i) "Deemed Generation" has the meaning set forth in Section 5.2 (c)
- (j) "Delivery Point" shall be the single point, at a location mutually agreed by the Parties, in line with applicable regulation/ rules where Solar Power is delivered by the Power Producer from the System to the Purchaser.

For New & Renewable Energy Development
Corporation of India Ltd.


Vice Chairman & Managing Director


REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Energy Pvt. Ltd.


(K.M. Srinivas)
Director

SCHEDULE I

DESCRIPTION OF THE PREMISES


Overview	:	JNTU COLLEGE OF ENGINEERING, MUDDANUR ROAD, PULIVENDULA HT Service No : CDP 177
	:	GOVERNMENT EDUCATIONAL INSTITUTION
Roof	:	GROUND MOUNTED/ ROOF TOP
Operation	:	24 HOURS
	:	Gated Complex with dedicated round the clock security arrangement

Capacity and Area Requirement

	499KWP	✓
Area	3 Acres	
Land	4 Acres of Free land required.	✓
Power System	The Institution has a HT Service from APSPDCL and power is stepped down to 433 V for local usage The power generated from the solar power system is integrated at HT Level or can also integrate at LT Voltage Level.	

Varshini Energy Development
Anantapur, Andhra Pradesh Ltd.

Managing Director


REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.


(K.M. Srinivas)
Director

TARIFF AND FEES

Following is the details of the tariff agreed between the parties.

Purchase shall pay power producer for solar power at the rate equal to INR 3.60 /unit
(Three rupees and Sixty paise only) which is the levelized tariff for a period of 25 years
as per NREDCAP Tender No: NREDCAP/GM(ESW)/42-191/RESCO/I-
1000KWP/2019_DT:07.08.2019

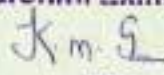
Year 1	Rs. 3.60
Year 2	Rs. 3.60
Year 3	Rs. 3.60
Year 4	Rs. 3.60
Year 5	Rs. 3.60
Year 6	Rs. 3.60
Year 7	Rs. 3.60
Year 8	Rs. 3.60
Year 9	Rs. 3.60
Year 10	Rs. 3.60
Year 11	Rs. 3.60
Year 12	Rs. 3.60
Year 13	Rs. 3.60
Year 14	Rs. 3.60
Year 15	Rs. 3.60
Year 16	Rs. 3.60
Year 17	Rs. 3.60
Year 18	Rs. 3.60
Year 19	Rs. 3.60
Year 20	Rs. 3.60
Year 21	Rs. 3.60
Year 22	Rs. 3.60
Year 23	Rs. 3.60
Year 24	Rs. 3.60
Year 25	Rs. 3.60

The fees and payment details are provided in detail under clause 7 of this agreement.

For New & Renewable Energy Development
Department of Anantha Reddy Ltd.

Vice Chairman & Managing Director


REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.

(K.M. Srinivas)
Director

YEARWISE SALVAGE VALUE OF THE SOLAR POWER SYSTEM

The following is the purchase value of the system over a period of 25 years. This may be applicable under the following conditions.

1. The Power Purchaser terminates the PPA before the 25 years PPA Tenure
2. The Power Purchaser wishes to own the Project before the Tenure of the PPA.
3. The Solar Project is relocated or shifted owing to demolition of the Building, damage to the building, change of city plans or any other reason.

Purchase Price for 499 KW Solar System: Rs. 2,25,00,000 ✓

Year	Salvage Value (Rs.)
1st year	22500000
2nd year	22320000
3rd year	22141440
4th year	21964308
5th year	21788594
6th year	21614285
7th year	21441371
8th year	21269840
9th year	21099681
10th year	20930884
11th year	20763437
12th year	20597329
13th year	20432551
14th year	20269090
15th year	20106938
16th year	19946082
17th year	19786513
18th year	19628221
19th year	19471195
20th year	19315426
21th year	19160903
22nd year	19007615
23rd year	18855554
24th year	18704710
25th year	18555072

For New & Renewable Energy Development
Corporation of Andhra Pradesh Ltd.

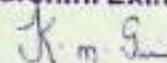


Vice Chairman & Managing Director



J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.



(K.M. Srinivas)
Director

ESTIMATED SOLAR POWER GENERATION

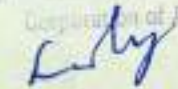
Client : JNTU COLLEGE OF ENGINEERING, PULIVENDULA

Project : RENCU MODEL

Location : MUDIBANUR ROAD, PULIVENDULA

End of Year	Yearly Degradation 'MWh (Modules & System) - Degradation consider in PV Syst generation data	Global incident in coll. Plane (GlobInc) 'kWh/Sq.mtr' Yearly	Energy injected into grid (E_Grid) 'MWh' Yearly 'A'
1	1.0%	932575	720000
2	1.0%	932575	712800
3	1.0%	932575	705672
4	1.0%	932575	698615
5	1.0%	932575	691629
6	1.0%	932575	684713
7	1.0%	932575	677866
8	1.0%	932575	671087
9	1.0%	932575	664376
10	1.0%	932575	657732
11	1.0%	932575	651155
12	1.0%	932575	644644
13	1.0%	932575	638197
14	1.0%	932575	631815
15	1.0%	932575	625497
16	1.0%	932575	619242
17	1.0%	932575	613050
18	1.0%	932575	606919
19	1.0%	932575	600850
20	1.0%	932575	594841
21	1.0%	932575	588893
22	1.0%	932575	583004
23	1.0%	932575	577174
24	1.0%	932575	571402
25	1.0%	932575	565688

For Green & Renewable Energy Development
Corporation of Andhra Pradesh Ltd.

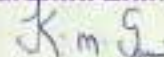


Vice Chairman & Managing Director



REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.



(K.M. Srinivas)
Director

GOVERNMENT APPROVALS

1. To be obtained by the power producer

All approvals including approvals/consents required under local regulations, building codes and approvals required from the distribution utility etc. relating to installation and operation of the system (including the government incentives/subsidies available for the project) and generation and supply of solar power from the Project.

2. To be obtained by Power Purchaser

Any authorizations required of purchaser, including those required for installation of system at the premises. Permissions and coordination with DISCOM or any related organization for NET METERING. Power Purchaser will apply for net metering and bear the cost of net meter only.

For New & Renewable Energy Development
Department of Agriculture, Anantapur Ltd

Vice Chairman & Managing Director

REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.

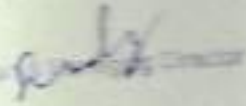
(K.M. Brinvasi)
Director

TENDER AND LETTER OF ALLOCATION &

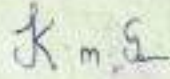
SANCTION LETTER FROM NREDCAP

For New & Renewable Energy Development
Corporate Social Responsibility

Vice Chairman



REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002



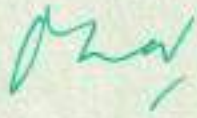
Director

POWER PRODUCER BANK DETAILS ✓

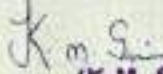
NAME OF THE BENEFICIARY	VARSHINI EXIM PVT LTD
PRINCIPAL PLACE OF BUSINESS & ADDRESS	TIRUPATI DOOR NO: 1594, PRASANTHI NAGAR, KHADI COLONY, TIRUPATI, PINCODE CODE - 517501
NAME OF THE BANK	STATE BANK OF INDIA
BANK ADDRESS	SME BRANCH, TIRUPATI
BANK ACCOUNT NO.	32244515629
TYPE OF BANK ACCOUNT - SB/CA/CC	CURRENT ACCOUNT
IFSC/NEFT/RTGS CODE	SBIN0016292
MICR CODE	SBIN0016292
PAN CARD NO	AADCV8905D
PHONE NO. / FAX NO. WITH STD CODE	9866099699
EMAIL ID OF CONTACT PERSON	mail_varshini@reddiffmail.com <u>Koduri.mcher@gmail.com</u>

State Bank of India
Corporate Office, Hyderabad

Vice Chairman & Managing Director


REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For Varshini Exim Pvt. Ltd.


(K.M. Srinivas)
Director

SOUTHERN POWER DISTRIBUTION COMPANY LIMITED
ANDHRA PRADESH LIMITED

H.T. Bill for the month of APR - 2020 Dated : 05-APR-2020

able on or before	20-APR-2020	CDP177 PRINCIPAL, JNTU COLLEGE OF ENGINEERING, PULIVENDULA NA
tracted MD (KVA/HP)	200.00	
illed Voltage (KV)	11 (COMM-FEEDER)	
ial Voltage (KV)	2A	
egory		

ading on	01-04-2020	254663.00	263220.00	201.50	-T1: 0.00	LF	0
ading on	02-03-2020	192097.00	198871.00		+T2: 0.00		0
erence		62566.00	64349.00		+T5: 11677.00		0
lplying Factor		1.00	1.00	1.00	+T6: 0.00		1.00
al Consumption		62566.00	64349.00	201.50			0
erly Minimum		5038.00		160.00			
onsumption Main		64349.00					

emand Charges	Normal rate	Rs.	475.00	for	200.00	Rs.	95000.00	
	Addl. Charge at	Rs.	950.00	for	1.50 KVA		1425.00	
ergy Charges	All Units	Ps.	7.65	for	64349.00 KVA		492269.85	
				for	KWH			
+11677.00) - (0.00+0.00)								
TOD Charges								11677.00
Elec. Duty ps.6 for								64349.00
								3860.94
Colony rate	Ps.			for	KWH			
L & F rate	Ps.			for	KWH			

Sub Total	604232.79
Customer Charges	1406.00
Low Power factor Surcharge	0.00
Transformer Hire Charges	
Capacitor Surcharge	
Late payment Charges	0.00

*****Arrears as on 31-03-2020 *****
 C.C.Charge Surcharge |
 t cases Rs. 0.00 0.00 |
 rs Rs. 0.48 0.00 |
 l Rs. 0.48 0.00 |

Paid Amount: 701908.00 (13-MAR-2020)	
PAY YOUR BILL THROUGH THE	ROUND ANT. 0.21
A/C NO.null	605639.00
AIN BR.CHENNUR BUSSTAND	
CODE:SBIN0020513	Current Year Arrears As On 31-03-2020 0.48
es Six Lakh Five Thousand Six Hundred	605639.48
Thirty Nine And Forty Eight Paise Only	

NET PAYABLE

Senior Accounts Officer
 CDP

REGISTRAR
 J.N.T.U. Anantapur



SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of **AUG - 2020**

Dated: **05-AUG-2020**

Bill NO: **2008883219**

Payable on or before **20-AUG-2020**
 Contracted MD (KVA/HP) **200.00**
 Specified Voltage (KV) **11**
 Actual Voltage (KV) **11 (COMM-FEEDER)**
 Category **4B**

CDP177
PRINCIPAL,
JNTU COLLEGE OF ENGINEERING,
PULIVENDULA
NA.

	KWH	KVAH	KVA	PF	LF
Reading on 01-08-2020	324819.00	336568.00	77.10	-T1: 0.00	0
Reading on 01-07-2020	307295.00	318142.00		+T2: 0.00	0
Difference	17524.00	18426.00		+T5: 2799.00	0
Multiplying Factor	1.00	1.00	1.00	-T6: 0.00	1.0
Total Consumption	17524.00	18426.00	77.10		0
Monthly Minimum Consumption Main	0.00		160.00		

	Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA
Energy Charges Addl. Charge at All Units	Rs. 7.95	for 18426.00 KVA
	Ps.	for KWH
TOD Charges		0.00
Elec. Duty ps.6 for		18426.00
Colony rate	Ps.	for KWH
L & F rate	Ps.	for KWH

Passed for Rs. 2,25,552.48
(Rupees Two Lakh Twenty Five Thousand Five Hundred Fifty Two And Four Paise Only)
only

Sub Total	223592.26
Customer Charges	1406.00
Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	550.00
ED Interest	3.36
ROUND AMT.	0.38
NET PAYABLE	225552.48

*****Arrears as on 31-07-2020 *****
 C.C.Charge Surcharge
 Current cases Rs. 0.00 0.00
 Pending cases Rs. 0.48 0.00
 Total Rs. 0.48 0.00

Amount Paid: 249145.00 (24-JUL-2020)
 PAY YOUR BILL THROUGH THE
 A/C NO. null
 MAIN BR. CHENNAI BUSSTAND
 C CODE: SBIN0020513
 Current Year Arrears As On 31-07-2020
 Rupees Two Lakh Twenty Five Thousand Five Hundred Fifty Two And Four Paise Only

E.&O.E. Senior Accounts Officer, CDP

REGISTRAR
J.N.T.U. Anantapur



PE-~~de~~AR
Greenwood

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of **May-2020** Dated: **05-JUN-2020**
JUN - 2020

HT BILL NO: 2006S34595

Payable on or before	20-JUN-2020	CDP177
Contracted MD (KVA/HP)	200.00	PRINCIPAL,
Specified Voltage (KV)	11	JNTU COLLEGE OF ENGINEERING,
Actual Voltage (KV)	11 (COMM-FEEDER)	PULIVENDULA
Category	4B	NA

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 01-06-2020	286822.00	296844.00	100.20	-T1: 0.00	0
Reading on 01-05-2020	269295.00	278497.00		+T2: 0.00	0
Difference	17527.00	18347.00		+T5: 2586.00	0
Multiplying Factor	1.00	1.00	1.00	-T6: 0.00	1.0
Total Consumption	17527.00	18347.00	100.20		0
Monthly Minimum Consumption Main	0.00		160.00		

	Rs.	Ps.		Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00		for	160.00	KVA
Energy Charges Addl. Charge at All Units	Rs. 7.95		for	18347.00	KVA
			for		KVAH
(0.00+2586.00) - (0.00+0.00)					
				TOD Charges	
				0.00	
Elec. Duty ps.6 for				18347.00	
Colony rate	Ps.				
L & F rate	Ps.				

passed for Rs 350060.48
(Rupees Three Lakh Fifty Thousand and Sixty only)
Greenwood
Principal
19/6/20

Corrected to pay the amount mentioned in 'NET PAYABLE'

Sub Total	222959.47
Customer Charges	1406.00
Low Power Factor Surcharge	0.00
Transformer Hire Charges	
Capacitor Surcharge	2702.75
Late payment Charges	
ED Interest	17.77
ROUND AMT.	0.01
NET PAYABLE	227086.00
Current Year Arrears As On 31-05-2020	122974.48
NET PAYABLE	350060.48

*****Arrears as on 31-05-2020*****

	C.C.Charge	Surcharge
Court cases Rs.	0.00	0.00
Others Rs.	119965.59	3008.89
Total Rs.	119965.59	3008.89

Last Paid Amount: 605639.00 (07-MAY-2020)

Note: PAY YOUR BILL THROUGH THE

SBBI A/C NO.null

SBH MAIN BR, CHENNAUR BUSSTAND

IFSC CODE: SBIN0020513

Rupees Three Lakh Fifty Thousands Sixty And Forty Eight Paise Only

E.&O.E.

CDP177

Senior Accounts Officer: CDP

REGISTRAR



AKULA
gym

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

Q
20

H.T. Bill for the month of OCT - 2020

Dated: 05-OCT-2020

00019028

BILL NO: 2010975563

Payable on or before 20-OCT-2020 Contracted MD (KVA/HP) 200.00 Specified Voltage (KV) 11 Actual Voltage (KV) 11 (COMM-FEEDER) Category 4B	CDP177 PRINCIPAL, JNTU COLLEGE OF ENGINEERING, PULIVENDULA NA
---	---

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 05-10-2020	402817.00	416851.00	109.20	-T1: 0.00	0
Reading on 03-09-2020	381756.00	374888.00		+T2: 0.00	0
Difference	41061.00	41963.00		+T5: 7111.00	0
Multiplying Factor	1.00	1.00	1.00	-T6: 0.00	1.00
Total Consumption	41061.00	41963.00	109.20		0
Monthly Minimum	0.00		160.00		
Consumption Main	41963.00	Colony		L & F	

	Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA
Energy Charges Addl. Charge at	Rs. 7.95	for 41963.00 KVA
Energy Charges All Units	Ps. 7.95	for 41963.00 KVAH
TOD Charges		0.00
Elec. Duty ps.6 for		2517.78
Colony rate	Ps.	for KVAH
L & F rate	Ps.	for KVAH

Passed by Rs. 1,41,107.48
(Rupees Four Lakh Fourteen Thousand and
Seven Hundred and Seven Only
2020
Principal

Sub Total	412123.63
Customer Charges	1406.00
Low Power factor Surcharge	0.00
Transformer Hire Charges	
Capacitor Surcharge	573.08
Late payment Charges	
ED Interest	4.54
ROUND AMT.	-0.25
NET PAYABLE	414107.00
	0.48
	414107.48

*****Arrears as on 30-09-2020*****

	Rs.	C.C. Charge	Surcharge
Court cases	0.00		0.00
Others	0.48		0.00
Total	0.48		0.00

Not Paid Amount: 384349.00 (23-SEP-2020)

Note: PAY YOUR BILL THROUGH THE

SBI A/C NO. null

SBH MAIN BR, CHENNAUR BUSSTAND

IFSC CODE: SBIN0020513 Current Year Arrears As On 30-09-2020

Rupees Four Lakh Fourteen Thousands One

Hundred Seven And Forty Eight Paise Only

E.&O.E.

CDP177

NOTE: M.E.F 01.10.2020, U/s 206C(1H) of I.T. Act, TDS at applicable rates will be char-
payments exceeding Rs.50Lakh during the year and remitted to Govt. For details conta.

REGISTRAR
M.T.H. Assistant



PE-clerk / Sopya
G. Sankar

cl / cl

00010187

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

HT BILL NO: 2011100920

H.T. Bill for the month of DEC - 2020

Dated: 05-DEC-2020

Payable on or before	20-DEC-2020	CDP177
Contracted MD (KVA/HP)	200.00	PRINCIPAL,
Specified Voltage (KV)	11	JNTU COLLEGE OF ENGINEERING,
Actual Voltage (KV)	11 (COMM-FEEDER)	PULIVENDILA
Category	4B	NA

	KWH	KVAH	KVA	PF	LF
Reading on 3-12-2020	478780.00	496092.00	123.80	-T1: 0.00	0
Reading on 3-11-2020	437738.00	453462.00		+T2: 0.00	0
Difference	41042.00	42630.00		+T5: 7338.00	0
Multiplying Factor	1.00	1.00	1.00	-T6: 0.00	1.0
Total Consumption	41042.00	42630.00	123.80		0
Monthly Minimum	0.00		160.00		
Consumption Main	42630.00				

	Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA
Addl. Charge at	Rs. 7.95	for 42630.00 KVA
Energy Charges All Units	Ps.	for KWH
(0.00+7338.00) - (0.00+0.00)		TOD Charges
Elec. Duty ps.6 for		42630.00
Colony rate	Ps.	KWH
L & F rate	Ps.	KWH

Passed 4,18,872.00
Rupees Four Lakh Eighteen Thousand
Eight Hundred Seventy Two Only
G. Sankar

PRINCIPAL

HTN bill may be raised for Rs. 418872.00

Sub Total	417466.30
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	0.00

*****Arrears as on 30-11-2020*****

	C.C. Charge	Surcharge
Court cases Rs.	0.00	0.00
Others Rs.	0.00	0.00
Total Rs.	0.00	0.00

Last Paid Amount: 371214.00 (17-NOV-2020) ROUND AMT. -0.30
 Note: PAY YOUR BILL THROUGH THE SBI A/C NO. null 418872.00

SBH MAIN BR, CHENNUR BUSSTAND
 IFSC CODE: SBIN0020513
 Rupees Four Lakh Eighteen Thousands Eight Hundred Seventy Two Only
 E.&O.E.

G. Sankar
 Senior Accounts Officer - CDP
 NET PAYABLE

NOTE: W.E.F 01.10.2020, U/s 206C(1H) of I.T.A.C.TCS at applicable rates will be char
 Payments exceeding Rs.50Lakh during the year and remitted to Govt

REGISTRAR



Sept 4
General

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED 000193471

Ajay
Davar

H.T. Bill for the month of FEB - 2021

Dated: 05-FEB-2021

BILL NO: 2101933471

Payable on or before 20-FEB-2021 Contracted MD (KVA/HP) 100.00 Specified Voltage (KV) 11 Actual Voltage (KV) 11 (COM-FEEDER) Category 4B	CDP177 PRINCIPAL JNTU COLLEGE OF ENGINEERING, PULIVENDULA NA
--	--

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 03-02-2021	25481.00	27332.00	48.600	-T1: 0.00	2167
Reading on 02-01-2021	13403.00	14121.00		+T2: 0.00	0.00
Difference	12078.00	13211.00		+T5: 7328.00	2167
Multiplying Factor	2.00	2.00	2.00	-T6: 0.00	2.00
Total Consumption	24156.00	26422.00	97.20		4335
Monthly Minimum	0.00		160.00		
Consumption Main	26422.00	Colony		L & F	

	Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA
Energy Charges Addl. Charge at	Rs. 7.95	for 0.00 KVA
Energy Charges All Units	Ps. 7.95	for 0.00 KVAH
Sub Total	76000.00	
Customer Charges	1406.00	
Low Power factor Surcharge	0.00	
Transformer Hire Charges	0.00	
Capacitor Surcharge	0.00	
Late payment Charges	0.00	
Total	77406.00	

Passed 77406.00
(Rupees Seventy Seven Thousand Four Hundred and Six Only)
Principal
16/2/21

Total may be released for B-77406-02

60X

*****Arrears as on 31-01-2021*****

	C.C.Charge	Surcharge
Court cases Rs.	0.00	0.00
Others Rs.	0.00	0.00
Total Rs.	0.00	0.00

last Paid Amount: 331275.00 (20-JAN-2021)
 Note: PAY YOUR BILL THROUGH THE
 BI A/C NO. null
 IBH MAIN BR. CHENNAI BUSSTAND
 FSC CODE: 5010020513
 Rupees Seventy Seven Thousands Four Hundred and Six Only
 E.&O.E.

REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

NET PAYABLE →

CDP177 Senior Accounts Officer (CDP)
 NOTE: W.E.F 01.10.2020, U/s 206C(1H) of I.T. Act .CS at applicable rates will be charge



VARSHINI EXIM PRIVATE LIMITED

D. No. 10-385-5, Kavya Nilayam, Lakshmi Nagar Street, Railway Kodur, Cuddapah District - 516101.
Andhra Pradesh, India, Ph : 91 8566 245999, E-mail : kodur@varshini.net

INVOICE

00019402

INVOICE NO.VEPL/SOL/30/20-21

Date: 09.02.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501. ANDHRA PRADESH. GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. <i>HT SERVICE NO: CDP 177</i>

ENERGY CHARGES DATES	DESCRIPTION	NUMBER OF UNITS	RATE PER UNIT (RS)	TOTAL (RS)
JANUARY 2021 (01.01.2021 TO 31.01.2021)	ACCOUNTABLE NUMBER OF UNITS CHARGEABLE AS PER SETTLEMENT ABSTRACT BY APEPDCL	52140	3.60	1,87,704.00
		TOTAL		1,87,704.00

Total Value: (Rupees One Lakh Eighty Seven Thousand Seven Hundred and Four Only).

Our Bank Details as under:

M/S.VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO.32244515629
IFS CODE: SBIN0016292.
SWIFT CODE: SBININ88794.
ANDHRA PRADESH. INDIA

*Passed by 19.1 following
(Rupees One lakh eighty
seven thousand seven
hundred and four Only
Principal*

For VARSHINI EXIM PVT LTD

Hambika
Authorized Signatory



[Signature]
REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

OFFICES AT

150, Flat No. 2-B, Habibullah Road, T. Nagar,
Chennai - 600 017. Tamil Nadu, India
Ph : 91 44 4212 4512, Fax : 91 44 4212 4834.
E-mail : chennai@varshini.net.

D. No. 1594, Prashanthi Nagar, Khadi Colony,
Tirupati - 517 501. Andhra Pradesh, India
Ph : 91 877 223 3599,
E-mail : tirupati@varshini.net.



PF. die / Supt
SOUTH
PRINCIPAL

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of: **MAY - 2021**

Dated: 05-MAY-2021

Bill No: 2101340811

Payable on or before	20-MAY-2021
Disconnection Date	05-JUN-2021
Contracted MD(KVA)	200.00
Voltage(KV)	11 (COMM-FEEDER)
Category	4B

Consumer No : CDP177
 PRINCIPAL,
 JNTU COLLEGE OF ENGINEERING,
 PULIVENDULA
 NA

	KWH	KVAH	KVA	PF	TOD	SOLAR
Reading On :03-04-2021	63691.00	67463.00	34,800	0.9	-T1: 0.00	55939.00
Reading On :03-05-2021	76837.00	82136.00			+T2: 0.00	78638.00
Difference	13146.00	14673.00			+T5: 6474.00	22699.00
Multiplying Factor	2.00	2.00	2.00		-T6: 0.00	2.00
Total Consumption	26292.00	29346.00	69.60			45398.00
Main Consumption	29346.00	Colony	0.00		L&F	

	RATE	KVA/UNITS	AMOUNT Rs.
Demand Charges Normal	Rs. 475.00	160.00	76000.00
Energy Charges	Rs. 7.95	0.00	0.00
Electricity Duty	Ps. 6 for	0.00	0.00

Arrears as on 30-04-2021			
	Rs	C.C.Charge	Surchage
Court Cases	Rs	0.00	0.00
Others	Rs	304806.48	550.00
Total	Rs	304806.48	550.00
ICD for 2020-2021			60454.00
TDS for 2020-2021			0.00
Last Paid Amount Rs. 77406.00(17-FEB-2021)			

Sub Total	76000.00
Customer Charges	1406.00
Late Payment Charges	2292.46
Interest On ED	7.39
Voltage Surcharge	0.00
Wheeling Charges	0.00
Other Charges	0.00
Transformer Hire Charge	0.00
NET ISD For 2020-2021	-60454.00
ACD Surcharge	0.00
Round Amount	0.15
Net Bill Amount	19252.00
Current Year Arrears As On 30-04-2021	305356.48
Total Amount Payable	324608.48

*The bill may be paid for Rs 324608.48
 February, March and April month.*

Rupees Three Lakh Twenty Four Thousands Six Hundred Eight And Eight Paise Only

Note:

PAY YOUR BILL THROUGH THE SBI A/C No. *30480648*
 SBH MAIN BR, CHENNAI BUSSTAND
 IFSC CODE : SBIN0020513

Senior Accounts Officer OP. CIRCLE

Note: W.E.F 01.10.2020, U/s 206C(1H) of Income Tax Act, 1961, applicable rates will be charged on your payments exceeding Rs.50Lakh during the year and remained in arrears. For details visit www.sbi.com

Passed by the Board of Directors
(Rupees: 324608.48 only)
PRINCIPAL
[Signature]

[Signature]
REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002



SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

PE/Sugdt
Rao

000192771 *C1*
Dhar

H.T. Bill for the month of JUL - 2021

Dated: 05-JUL-2021

HT BILL NO: 2101389247

Payable on or before 20-JUL-2021
 Contracted MD (KVA/HP) 200.00
 Specified Voltage (KV) 11
 Actual Voltage (KV) 11 (COMM-FEEDER)
 Category 4B

CDP177
 PRINCIPAL
 JNTU COLLEGE OF ENGINEERING,
 PULIVENDULA
 NA

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 03-07-2021	95429.00	103028.00	38.600	-T1: 0.00	95
Reading on 02-06-2021	87334.00	93751.00		+T2: 0.00	87
Difference	8095.00	9277.00		+T5: 5656.00	80
Multiplying Factor	2.00	2.00	2.00	-T6: 0.00	2.
Total Consumption	16190.00	18554.00	77.20		16
Monthly Minimum	0.00		160.00		
Consumption Main	18554.00 Colony			L & F	

Demand Charges	Normal rate	Rs.	475.00	for	160.00 KVA	Rs.	76000.00
	Addl. Charge at	Rs.		for	KVA		
Energy Charges	All Units	Ps.	7.95	for	2372.00 KVAH		18657.40

(0.00+5656.00) - (0.00+0.00)

Elec. Duty ps.6 for

TOD Charges
 2372.00

Colony rate
 L & F rate

Ps.
 Ps.

for
 for

KVAH
 KVAH

0.00
 142.32

*The amount may be paid
 Rs. 96,406.00
 02/07/21*

Sub Total	94999.72
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	0.00

*****Arrears as on 30-06-2021 *****
 C.C. Charge Surcharge
 Court cases Rs. 0.00
 Others Rs. 0.00
 Total Rs. 0.00

Last Paid Amount: 127072.00 (16-JUN-2021)
 Note: PAY YOUR BILL THROUGH THE
 SBI A/C NO. null
 SBI MAIN BR. CHENNAI BUSSTAND
 IFSC CODE: SBIN0020513
 Rupees Ninety Six Thousands Four Hundred
 Six Only
 E&O.E.

26,406.00
Rs. Ninety six Thousand
and Six
Only
 PRINCIPAL
[Signature]

NET PAYABLE

0.28
 96406.00
 96406.00

NOTE: W.E.F 01.10.2020 U/s 206C(1H) of I.T.Act. CS at applicable rates will be charged. Payments exceeding Rs. 50Lakh during the year and remitted to Govt. For details cont

REGISTRAR
 J.N.T.U. Anantapur



Supply General

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

00013533

H.T. Bill for the month of OCT - 2021

Dated: 05-OCT-2021

BILL NO: 2111540479

Payable on or before 20-OCT-2021
 Contracted MD (KVA/HP) 200.00
 Specified Voltage (KV) 11
 Actual Voltage (KV) 11 (DOWN-FEEDER)
 Category 4B

CDP177
 PRINCIPAL,
 JNTU COLLEGE OF ENGINEERING,
 FULIVENDULA
 NA

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 04-10-2021	143038.00	155169.00	73.400	-T1: 0.00	16
Reading on 02-09-2021	122676.00	133066.00		+T2: 0.00	15
Difference	20368.00	22123.00		+T5: 32946.00	20
Multiplying Factor	2.00	2.00	2.00	-T6: 0.00	2
Total Consumption	40736.00	44246.00	146.80		40
Monthly Minimum Consumption Main	0.00		160.00	L&F	

	Rs.	Ps.	
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA	76000.00
Energy Charges Addl. Charge at All Units	Rs. Ps.	for 3538.00 KVAH	28127.10
TOD Charges			0.00
Colony rate L & F rate	Ps. Ps.	for 3538.00 KVAH	212.28

Passed
(Rupees One Lakh One Thousand and Sixty Seven Only)
PRINCIPAL
[Signature]

Pay an amount of Rs. 61007.75 (Sixty one thousand and six rupees and seventy five paise) for

Sub Total	104339.38
Customer Charges	1406.00
Low Power factor Surcharge	0.00
Transformer Hire Charges	0.00
Capacitor Surcharge	0.00
Late payment Charges	0.00

	Rs.	Ps.
*****Arrears as on 30-09-2021 ***** TrueUp cngrs @ Rs 1.27/Unit		4493.26
C.C.Charge Surcharge ROUND AMT.		0.36
Court cases	0.00	0.00
Others	0.00	0.00
Total	0.00	0.00

Last Paid Amount: 219619.00 (18-AUG-2021)

Note: PAY YOUR BILL THROUGH THE SBI A/C NO. null
 SBI MAIN BR, CHENNAI BUSSTAND
 IFSC CODE: SBIN0020513

Rupees One Lakh Ten Thousands Two Hundred and Thirty Nine Only

REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

NET PAYABLE →

61,007.00
61,007.75
110239.00

CDP177
 Senior Accounts Officer : TDCUP
 JTE: N.E.F 01.10.2020, U/s 26A(1H) of I.T. Act, 1961 at applicable rates will be charged on all payments exceeding Rs.50Lakh during the year and remitted to Govt. For details consult...



SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

H.T. Bill for the month of **DEC - 2021**

Dated: **05-DEC-2021**

LL NO: **2111603185**

Payable on or before **20-DEC-2021**
 Contracted MD (KVA/HP) **200.00**
 Specified Voltage (KV) **11**
 Actual Voltage (KV) **11 (COMM-FEEDER)**
 Category **4B**

CDP177
PRINCIPAL,
JNTU COLLEGE OF ENGINEERING,
PULIVENDULA
NA

	KWH	KVAH	KVA	PF	LF
Reading on 03-12-2021	187266.00	202668.00	75.800	-T1: 0.00	18
Reading on 02-11-2021	162216.00	175824.00		+T2: 0.00	16
Difference	25050.00	26844.00		+T5: 14690.00	25
Multiplying Factor	2.00	2.00	2.00	-T6: 0.00	2.0
Total Consumption	50100.00	53688.00	151.60		50
Monthly Minimum Consumption Main	0.00		160.00		

	Rs.	Ps.	
Demand Charges Normal rate	Rs. 475.00	for 160.00 KVA	76000.00
Energy Charges Add. Charge at All Units	Rs. 7.95	for 3622.00 KVA KWH	28794.90
TOD Charges			0.00
Elec. Duty ps.6 for			3622.00
Colony rate	Ps.	for KWH	
L & F rate	Ps.	for KWH	

The amount may be paid as sum

Sub Total	105012.22
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	0.00
Late payment Charges	
RD Only AMT.	-0.22
NET PAYABLE	106418.00

*****Arrears as on 30-11-2021 *****

C.C.Charge Surcharge
 Short cases Rs. 0.00
 Others Rs. 0.00
 Total Rs. 0.00

*****Paid Amount:102190.00 (17-NOV-2021)*****

*****PAY YOUR BILL THROUGH THE *****
 A/C NO.null
 MAIN BR.CHENNAUR BUSSTAND
 CODE:SBIN0020513
 Rupees One Lakh Six Thousand Four Hundred Eighteen Only
 &O.E.

Passed 106418.00
 (Rupees One Lakh Six Thousand Four Hundred Eighteen Only)
 PRINCIPAL
 17/12/21

REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

NET PAYABLE

Senior Accounts Officer :CDP

W.E.F 01.10.2020,U/s 206C(1H) of I.T.Act,TCS at applicable rates will be charged and remitted to Govt.For details con

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED

Copy
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H.T. Bill for the month of FEB - 2022

Dated: 05-FEB-2022

NO: 2201689350

payable on or before 20-FEB-2022
 Contracted MD (KVA/HP) 100.00
 Specified Voltage (KV) 11
 Actual Voltage (KV) 11 (COMM-FEEDER)
 Category 4B

CDP177
 PRINCIPAL,
 JNTU COLLEGE OF ENGINEERING,
 PULIVENDULA
 NA

	KWH	KVAH	KVA	TOD	SOLAR
Reading on 02-02-2022	224394.00	242156.00	68.200	-T1: 0.00	210
Reading on 02-01-2022	208806.00	225510.00		+T2: 0.00	208
Difference	15588.00	16646.00		+T3: 0.00	195
Multiplying Factor	2.00	2.00	2.00	-T4: 0.00	2.0
Total Consumption	31176.00	33292.00	136.40		391
Monthly Minimum Consumption Main	0.00		160.00		
	33292.00	Colony		L & F	

	Rs.	Ps.		Rs.	Ps.
Demand Charges Normal rate	Rs. 475.00		for 160.00 KVA		76000.00
Addl. Charge at	Rs.		for 29376.00 KVA		233539.20
Energy Charges All Units	Ps. 7.95		for 29376.00 KVAH		
			TOD Charges		0.00
			Elec. Duty ps.6 for 29376.00		1762.56
			Colony rate	Ps.	
			L & F rate	Ps.	

Sub Total	311301.76
Customer Charges	1406.00
Low Power factor Surcharge	
Transformer Hire Charges	0.00
Capacitor Surcharge	
Late payment Charges	550.00
	0.24
	313258.00

*****Appears as on 31-01-2022 *****
 C.C.Charge Surcharges
 0.00
 90897.29
 90897.29
 Paid Amount: 106418.00 (18-DEC-2021)
 PAY YOUR BILL THROUGH THE
 A/C NO. null
 MAIN BR. CHENNAUR BUSSTAND
 C CODE: 9BINO620513 Current Year Appears As On 31-01-2022
 Fees Four Lakh Four Thousand and Hundred
 Fifty Five And Twenty Eight Paise Only
 E.&O.E.

The amount of
 Rs. 313,258/-
 may be paid.

0.00 / 313,258.00 ROUND AMT.
 (Rupees - three lakhs and two hundred
 fifty five and twenty eight paise only)

PRINCIPAL
[Signature]

NET PAYABLE

CDP177 Senior Accounts Officer: CDP
 E! W.E.F 01.10.2020.U/s 206(C)(H) of I.T.Act, TDS at applicable rates will be char
 iments exceeding Rs.50Lakh during the year and entitled to Govt.For details conta



VARSHINI EXIM PRIVATE LIMITED

D. No. 10-385-5, Kavya Nilayam, Lakshmi Nagar Street, Railway Kodur, Cuddapah District - 516101, Andhra Pradesh, India, Ph : 91 8566 245999, E-mail : kodur@varshini.net

INVOICE

INVOICE NO.VEPL/SOL/40/20-21

Date: 03.03.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501. ANDHRA PRADESH. GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. HT SERVICE NO: CDP 177

ENERGY CHARGES DATES	DESCRIPTION	NUMBER OF UNITS	RATE PER UNIT (RS)	TOTAL (RS)
FEBRUARY 2021 (01-02-2021 To 28-02-2021)	ACCOUNTABLE NUMBER OF UNITS CHARGEABLE AS PER SETTLEMENT ABSTRACT BY APEPDCL	60950	3.60	2,19,420.00
		TOTAL		2,19,420.00

Total Value: (Rupees Two Lakhs Nineteen Thousand Four Hundred and Twenty Only).

Our Bank Details as under:

M/S.VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO.32244515629
IFS CODE: SBIN0016292.
SWIFT CODE: SBININBB794.
ANDHRA PRADESH, INDIA

For VARSHINI EXIM PVT LTD

H. Ambika
Authorised Signatory



Passed 219420.00
(Rupees Two Lakhs Nineteen Thousand Four Hundred and Twenty Only)

G. Anantapur
PRINCIPAL

REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

OFFICES AT

150, Flat No. 2-B, Habibullah Road, T. Nagar,
Chennai - 600 017, Tamil Nadu, India
Ph : 91 44 4212 4512, Fax : 91 44 4212 4834,
E-mail : chennai@varshini.net.

D. No. 1594, Prashanthi Nagar, Khadi Colony,
Tirupati - 517 501, Andhra Pradesh, India
Ph : 91 877 223 3599.
E-mail : tirupati@varshini.net



VARSHINI EXIM PRIVATE LIMITED

D. No. 1594, Prashanthi Nagar, Khadi Colony, Tirupati - 517 501, A.P. INDIA
Ph : 91 877 223 0998, Fax : 91 877 223 3599, E-mail : tirupati@varshini.net

INVOICE

INVOICE NO.VEPL/03/21-22

Date: 05.05.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501. ANDHRA PRADESH, GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. HT SERVICE NO: CDP 177

ENERGY CHARGES DATES	DESCRIPTION	NUMBER OF UNITS	RATE PER UNIT (RS)	TOTAL (RS)
APRIL 2021 (01-04-2021 To 30-04-2021)	ACCOUNTABLE NUMBER OF UNITS CHARGEABLE AS PER SETTLEMENT ABSTRACT BY APEPDCL	69,430	3.60	2,49,948.00
		TOTAL		2,49,948.00

Total Value: (Rupees Two Lakhs Forty Nine Thousand Nine Hundred and Forty Eight Only).

Our Bank Details as under:

M/S.VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO.32244515629
IFS CODE: SBIN0016292.
SWIFT CODE: SBININBB794.
ANDHRA PRADESH, INDIA.

Passed 2,49,948.00
(Rupees Two Lakhs Forty Nine Thousand
and Forty Eight Only

PRINCIPAL
S A U L



11/05/2021

N. Nataraj Reddy

For VARSHINI EXIM PVT LTD

Authorized Signatory



OFFICES AT:

15A, Flat No. 2-D, Fishmarket Road,
T. Nagar, Chennai - 600 012
Ph: 91 44 42 124512, Fax: 91 44 42 124534

D.No. 1594, Prashanthi Nagar,
Khadi Colony, Tirupati - 517 501
Ph: 91 877 2230998, Fax: 91 877 2233599

REGISTRAR
J.N.T.U. Anantapur
ANANTAPUR AMU-515002



VARSHINI EXIM PRIVATE LIMITED

D. No. 10-385-5, Kavya Niyam, Lakshmi Nagar Street, Railway Kodur, Cuddapah District - 516101
Andhra Pradesh, India, Ph : 91 8568 245999, E-mail : kodur@varshini.net

INVOICE

INVOICE NO.VEPL/17/21-22

Date: 05.07.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
Varshini Exim Pvt Ltd, JNTUA COLLEGE OF ENGINEERING, Puliendula(V), Puliendula(M), Kadapa District , AP GSTIN NO: 37AADCV8905D1Z9.	JNTUA COLLEGE OF ENGINEERING , PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH Pincode : 516390 HT SERVICE NO: CDP177

READING AS ON 01-06-2021	313070
READING AS ON 30-06-2021	383580
DIFFERENCE (Total No. Of Units)	70510
UNIT RATE (Rs)	3.60
TOTAL AMOUNT (Rs)	253836
TOTAL AMOUNT (in Words)	RUPEES TWO LAKHS FIFTY THREE THOUSAND EIGHT HUNDRED AND THIRTY SIX ONLY.

*Passed 253836.00
Rupees two lakhs fifty three thousand and thirty six only
Principal
6/1/21*

Our Bank Details as under:

M/S.VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO.32244515629
IFS CODE: SBIN0016292.
SWIFT CODE: SBININBB794.
ANDHRA PRADESH. INDIA.



ye
REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

OFFICES AT

150, Flat No. 2-B, Hnbibullah Road, T. Nagar,
Chennai - 600 017, Tamil Nadu, India
Ph : 91 44 4212 4512, Fax : 91 44 4212 4834.
E-mail : chennai@varshini.net

D. No. 1594, Prashanthi Nagar, Knadi Colony,
Tirupati - 517 501, Andhra Pradesh, India
Ph : 91 877 223 0098, Fax : 91 877 223 3599.
E-mail : tirupati@varshini.net



PE - elec
grip

VARSHINI EXIM PRIVATE LIMITED
 No. 1594, Prashanthi Nagar, Khadi Colony, Tirupati - 517 501, A.P. INDIA
 Ph : 91 877 223 0998, Fax : 91 877 223 3590, E-mail : tirupati@varshini.net

INVOICE

INVOICE NO.VEPL/31/21-22

Date: 06.09.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501. ANDHRA PRADESH. GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. HT SERVICE NO: CDP 177

DESCRIPTION	UNIT DETAILS
READING AS ON 01.08.2021	429220
READING AS ON 31.08.2021	482270
DIFFERENCE (TOTAL NO. OF UNITS)	53050
UNIT RATE (Rs.)	3.60
TOTAL AMOUNT (Rs.)	1,90,980/-

TOTAL AMOUNT (in word) : (Rupees One Lakh Ninety Thousand Nine Hundred and Eighty Only).

Our Bank Details as under:
 M/S.VARSHINI EXIM PVT. LTD.,
 STATE BANK OF INDIA,
 A/C NO.32244515629
 IFS CODE: SBIN0016292.
 SWIFT CODE: SBININBB794.
 ANDHRA PRADESH. INDIA

Passed 190980/-
 Rupees One Lakh Ninety
 Thousand Nine Hundred
 and Eighty Only

Principal
 S A

NS/13/9/2021

For VARSHINI EXIM PVT LTD

Authorized Signatory



OFFICES AT:
 1594, Flat No. 2-B, Habitation Road,
 T.Nagar, Chennai - 600 017
 Ph: 91 44 42194137, Fax: 91 44 42194334

D.No 1594, Prashanthi Nagar,
 Khadi Colony, Tirupati - 517 501
 Ph: 91 877 2230998, Fax: 91 877 2233590

REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

PE-
General

VARSHINI EXIM PRIVATE LIMITED

D. No. 1594, Prashanthi Nagar, Khadi Colony, Tirupati - 517 501, A.P. INDIA
Ph: 91 877 223 0098, Fax: 91 877 223 3599, E-mail: tirupati@varshini.net.

INVOICE

INVOICE NO. VEPL/42/21-22

Date: 08.11.2021

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501, ANDHRA PRADESH. GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. HT SERVICE NO: CDP 177

DESCRIPTION	UNIT DETAILS
READING AS ON 01.10.2021	535550
READING AS ON 31.10.2021	580840
DIFFERENCE (TOTAL NO. OF UNITS)	45290
UNIT RATE (Rs.)	3.60
TOTAL AMOUNT (Rs.)	1,63,044/-
TOTAL AMOUNT (in word): (Rupees One Lakh Sixty Three Thousand and Forty Four Only).	

Our Bank Details as under:

M/S. VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO. 32244515629
IFS CODE: SBIN0016292.
SWIFT CODE: SBININBB794.
ANDHRA PRADESH, INDIA

Passed 1,63,044/- CDP
(Rupees One lakh sixty three thousand and forty four only)
Principal

For VARSHINI EXIM PVT LTD

Anantapur
Authorized Signatory



OFFICES AT:

150, Flat No. 2-D, Jeebhawan Road,
T Nagar, Chennai - 600 017.
Ph: 91 44 42124510, Fax: 91 44 42124034.

D. No. 1594, Prashanthi Nagar,
Khadi Colony, Tirupati - 517 501.
Ph: 91 877 2230098, Fax: 91 877 2233599.

g
REGISTRAR
J.N.T.U. Anantapur
ANANTAPUR, ANDHRA PRADESH - 515002



VARSHINI EXIM PRIVATE LIMITED

D. No. 1594, Prashanthi Nagar, Khadi Colony, Tirupati - 517 501, A.P. INDIA
Ph : 91 877 223 0088, Fax : 91 877 223 3589, E.mail : tirupati@varshini.net.

INVOICE

PS (Station)
away

INVOICE NO.VEPL/56/21-22

Date: 10.01.2022

PLANT ADDRESS	NAME AND ADDRESS OF CONSUMER
VARSHINI EXIM PVT. LTD., NO.1594, PRASHANTHI NAGAR, KHADI COLONY, TIRUPATHI - 517 501. ANDHRA PRADESH. GSTIN NO: 37AADCV8905D1Z9.	M/S. JNTU COLLEGE OF ENGINEERING PULIVENDULA, MUDDANUR ROAD, PULIVENDULA, KADAPA DISTRICT, ANDHRA PRADESH - 516390. HT SERVICE NO: CDP 177

DESCRIPTION	UNIT DETAILS
READING AS ON 01.12.2021	609600
READING AS ON 31.12.2021	659910
DIFFERENCE (TOTAL NO. OF UNITS)	50,310
UNIT RATE (Rs.)	3.60
TOTAL AMOUNT (Rs.)	1,81,116/-

TOTAL AMOUNT (in words): (Rupees One Lakh Eighty One Thousand One Hundred and Sixteen Only).

Our Bank Details as under:
M/S.VARSHINI EXIM PVT. LTD.,
STATE BANK OF INDIA,
A/C NO.32244515629
IFS CODE: SBIN0016292.

Passed 1,81,116/-
(Rupees One Lakh Eighty One Thousand One Hundred and Sixteen Only
only)

PRINCIPAL

For VARSHINI EXIM PVT LTD

[Signature]
Authorized Signatory



[Signature]
REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

OFFICES AT

150, Flat No. 2-D, Hitechpark Road,
T.Nagar, Chennai - 600 012
Ph: 91 44 42124542, Fax: 91 44 42124634

D.No. 1594, Prashanthi Nagar,
Khadi Colony, Tirupati - 517 501,
Ph: 91 877 2230088, Fax: 91 877 2233589

7.12

Composition Taxable Person Not Eligible To Collect Tax on Supplies

GST IN : 37AQUPS8903N1ZO
Composite Dealer

BILL OF SUPPLY
CASH / CREDIT

Ph : 08554-274062



Gopi Electricals

Dealers in : All kinds of Electrical Goods
15-623-A, Raju Road, Kamala Nagar, ANANTHAPURAMU.

No. 941 *To The Principal J.N.U. College - Anp.*
Sri. _____ Date..... 6/3/22

Party's GST No. _____

State Code _____

Sl. No.	Description of Goods	HSN Code	Qty.	Rate	Amount
①	4 PTT use 1/2 (Anchors)		35 pc	220	7700
②	1 PTT use 1/2 (Anchors)		35 pc	220	7700
③	2 EAB 1/2 (Anchors)		5 pc	240	1200
④	9 WCB 1/2 (C.H.M./Anchors)		10 pc	100	1000
⑤	2 B.M.H. 1/2 (Mini)		30 pc	25	750
⑥	1 Ceiling Fan (HT Speed)		10 pc	1850	18500
⑦	1 Wall Mount Fan (C.A.)		5 pc	2400	12000
TOTAL					48850

Total Amount in words Forty eight thousand eight hundred

Hence Fifty Rupees,

For _____
B. Anantapur



Goods once sold cannot be taken back or

REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

7.12

Composition Taxable Person Not Eligible To Collect Tax on Supplies

GST IN : 37AQUPS8903N1ZO **BILL OF SUPPLY** Ph : 08554-274062
 Composite Dealer **CASH/ CREDIT**

Gopi Electricals

Dealers in : All kinds of Electrical Goods
 # 15-623-A, Raju Road, Kamala Nagar, ANANTHAPURAMU.

No. 521 Date 21/10/21
 Sri To the principal JNTU College Anantapur

Party's GST No. _____ State Code _____

Sl. No.	Description of Goods	HSN Code	Qty.	Rate	Amount
①	20W LED Blys (Hawery)		15	280	4200
②	Redium Holey (Gob ruy)		10	25	250
(4450)					
TOTAL					<u>4450/-</u>

Total Amount in words... Four thousand four hundred and fifty Rupees For Gopi Electricals
 Signature [Signature]

Goods once sold cannot be taken back or No exchanged.

CSR 15-74
CSR 2-97

4
REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

(ORIGINAL FOR RECIPIENT)

Dated 4-Feb-2020

Invoice No. 01/GST/28

NEW AND RENEWABLE ENERGY DEVELOPMENT CORP. OF AP Ltd.,



12-464/5/1, Rever Oaks Apartments
CSR Kalyanamandapam Road
Tadepalli, Guntur Dist.,

GSTIN/UIN: 37AAACN4678C1ZG

State Name : Andhra Pradesh, Code : 37

E-Mail : finance@nredcap.in

Tax Invoice

DR
5/2

Party : THE PRINCIPAL, JNTU COLLEGE OF ENGINEERING, ANANTHAPURAM

GSTIN/UIN : 37AAALP1163D1ZB
State Name : Andhra Pradesh, Code : 37

SI No.	Description of Goods and Services	HSN/SAC	Quantity	Rate	per	Amount
1	18W LED SOLAR STREET LIGHTING SYSTEM	84128030	50 NOS	16,835.00	NOS	8,41,750.00
	SERVICE & COMMISSIONING CHARGES	995468				3,60,750.00
	CGST					53,511.25
	SGST					53,511.25
	Total		50 NOS			₹ 13,09,522.50

E. & O.E

Amount Chargeable (in words)

Indian Rupees Thirteen Lakh Nine Thousand Five Hundred Twenty Two and Fifty paise Only

HSN/SAC	Taxable Value	Central Tax		State Tax		Total Tax Amount
		Rate	Amount	Rate	Amount	
84128030	8,41,750.00	2.50%	21,043.75	2.50%	21,043.75	42,087.50
995468	3,60,750.00	9%	32,467.50	9%	32,467.50	64,935.00
Total	12,02,500.00		53,511.25		53,511.25	1,07,022.50

Tax Amount (in words) : Indian Rupees One Lakh Seven Thousand Twenty Two and Fifty paise Only

Remarks:

BEING THE SALE OF 50NOS 18W LED BASED SOLAR STREET LIGHTING SYSTEMS
SUPPLY & INSTALLATION OF JNTU ANANTHAPURAM DIST.

Company's PAN : AAACN4678C

Declaration

We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

"Energy is Life - Conserve it"

REGISTRAR
J.N.T.U. Anantapur
ANANTHAPURAMU-515002

For NEW AND RENEWABLE ENERGY DEVELOPMENT CORP. OF AP Ltd.

Authorised Signatory

Composition Taxable Person Not Eligible To Collect Tax on Supplies

GST IN : 37AQUPS8903N1ZO
Composite Dealer

BILL OF SUPPLY
CASH / CREDIT

Ph : 08554-274062



GOPI ELECTRICALS

Dealers in : All kinds of Electrical Goods
15-441-A, Raju Road, Kamala Nagar, ANANTHAPURAMU.

No. 619

Date 22/12/20

Sri JNTU College of Engineering, Anantapur

Party's GST No. State Code 37

Sl. No.	Description of Goods	HSN Code	Qty.	Rate	Amount
(1)	30w led bulbs (GM)		16no	590	9440-00
	Less				640-00
TOTAL					8800-00

Total Amount in words Eight thousand eight hundred rupees

For Gopi Electricals
Signature

Goods once sold cannot be taken back or No exchanged.

REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

TIN : 37520210473

TIN : 28520210473

TAX INVOICE

Ph : 08554-274062

CASH / CREDIT BILL

Original : To be retained by the buyer to provide evidence for an input tax claim.



GOPI ELECTRICALS

WHOLESALE & RETAIL

Dealers in : All kinds of Electrical Goods,
V-Gard Wires, Anchor, Goldmedal Etc.,

15-441-A, Opp. ICICI Bank, Raju Road, Kamala Nagar, ANANTAPUR - 515001.

No. **1809**

Date : 8/5/17

Sri To The Principal, JNTU College

Tin No. _____

Address ANANTAPUR

Qty.	Description of goods	Unit Price	Vat Rate %	Amount of VAT
20	20W LED Round Ceiling light (Stylus)	1350		27000
15	1/18W (Gold Medal)	600		9000
6	3/20W (Gold Medal)	1150		6900
30	1/2 PVC Pipe (Subhakar)	62		1860
30	1/2 PVC Bend "	8		240
30	1/2 Junction Box (Nylon)	15		450
32	Switch (SA) (Rony)	38		1216
4	SA 3 Pin Socket "	89		356
1	Switch fuse MUSA (Rony)	140		140
6	DIRTY O SHIP Panel	324		1944
2	18 Model PVC Junction Box	350		700
	(Fourty Nite the same stuff name strong)	Val 1457		4980

CSA. II - 190
CSA. II - 170
II - 188
II - 65
II - 62
II - 84
II - 199
II - 199
II - 199
II - 200
II - 200

Goods once sold cannot be taken back or exchanged

For GOPI ELECTRICAL'S

E & OE

Sig: B. Anil Kumar Dealer



4 11
REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

Composition Taxable Person Not Eligible To Collect Tax on Supplies

GST IN : 37AQUPS8903N1ZO
Composite Dealer

BILL OF SUPPLY
CASH/ CREDIT

Ph : 08554-274062



GOPI ELECTRICALS

Dealers in : All kinds of Electrical Goods

15-441-A, Raju Road, Kamala Nagar, ANANTHAPURAMU.

No. 560

Date 25/11/20

Sri JNTU College of Engineering, Anantapur

Party's GST No.

State Code 37

Sl. No.	Description of Goods	HSN Code	Qty.	Rate	Amount
(1)	9w led bulbs (panasonic)		35 nos	98	3430 - 00
(2)	40w Tube light Copper choke (Crompton)		40 nos	158	6320 - 00

TOTAL 9750 00

Total Amount in words Nine thousand Seven

hundred fifty Only

For Gopi Electricals

Signature

Goods once sold cannot be taken back or No exchanged.

H H

REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

an/06/PM/Exp. 02/127/ false entry 2017 et
 MED/2017 dt: 7/6/17

N : 37520210473

TIN : 28520210473

TAX INVOICE

Ph : 08554-274062

CASH CREDIT BILL

Original : To be retained by the buyer to provide evidence for an input tax claim.



GOPI ELECTRICALS

WHOLESALE & RETAIL
 Dealers in : All kinds of Electrical Goods,
 V-Gard Wires, Anchor, Goldmedal Etc.,

15-441-A Opp. ICICI Bank, Raju Road, Kamala Nagar, ANANTAPUR - 515001.

No. **1845** To

Date : 12-6-17

Sri Theppharel,

Tin No. _____

Address JNV College East Anantapur

Qty.	Description of goods	Unit Price	Vat Rate %	Amount of VAT
24	SASWATH (Koru) (Anchor)	38		912
4	3 pins socket "	89		356
6	Dinning plate sinks "	10		60
12	1/2 inch 11.5W (hooked)	600		7200
14	3/2 inch MICHELOTTI	1150		1150
25	1" PIN (Anchor)	62		1550
25	1" BUSH	8		200
2	1/2 inch 2 Row (Koru) (Anchor)	325		650
2	10 ATTORNS 1/2 inch (Anchor)	100		200
20	20W LED Panel Light 11.5W Koru	1350		27000
				1
				39278

Goods once sold cannot be taken back or exchanged

E & OE

For Gopi ELECTRICAL'S

By: [Signature]

at Dealer



PROPRIETOR

REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

VIMAL ELECTRICALS

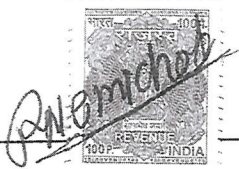
#15/797,Raju Road,Kamala Nagar,ANANTAPURAMU.

State: Andhrapradesh-State Code :37

GST IN : 37AFPPR0511R1ZT

Composite Dealer

INVOICE

Invoice No	: 890	Order No	: 47		
Invoice Date	: 10-07-2020	Date	: 23-06-2020		
State	: A.P. Code : 37	Billing Address			
Consumer Name:		The Principal, JNTUA College of Engineering. Ananthapuramu-515002. GSTIN: 37AAALP1163DIZB			
The Principal, JNTUA College of Engineering. Ananthapuramu-515002. GSTIN: 37AAALP1163DIZB		The Principal, JNTUA College of Engineering. Ananthapuramu-515002. GSTIN: 37AAALP1163DIZB			
S.No	Particulars	HSN Code	Qty	Rate	Amount
1	90W LED Street light fittings(Crompton)		3nos	4,000/-	12,000.00
2	30W Street light fittings(Crompton)		11nos	1,500/-	16,500.00
3	65W CFL Bulbs (Bajaj)		07nos	545/-	3,815.00
Total Rs.					32,315.00
(Rupees Thirty two thousand three hundred and fifteen only)					
For Vimal Electricals					
					

Goods once sold cannot be taken back or No exchanged

REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002

Composition Taxable Person Not Eligible To Collect Tax on Supplies

GST IN : 37AQUPS8903N1ZO **BILL OF SUPPLY** Ph : 08554-274062
 Composite Dealer **CASH / CREDIT**



Gopi Electricals

Dealers in : All kinds of Electrical Goods
 # 15-623-A, Raju Road, Kamala Nagar, ANANTHAPURAMU.

No. 457 ¹⁰ The principal JNTU Engrg. of College, ATP
 Date 1/10/21
 Sri _____ State Code 37
 Party's GST No. _____

Sl. No.	Description of Goods	HSN Code	Qty.	Rate	Amount
(1)	6A 3pin Socket (Anchor)		200no	25	5000-00
(2)	2.5 sq mm Copper wire Coil (poly Cab)		10no	2400	24000-00
(3)	6A Switches (Anchor)		200no	12	2400-00
(4)	30w led bulb (Finolex)		20no	425	8500-00
(5)	9w led bulb (Havells)		50no	95	4750-00
(6)	2.5 MFD Fan Condenser (Tiblon)		60no	25	1500-00
(7)	LSA SLs Combined 2 (Gold medal)		25nos	120	3000-00
TOTAL					49150-00

— CSR-V-79
 — CSR-V-188
 — CSR-V-49
 — CSR-VI-62
 — CSR-VI-45
 — CSR-VI-145
 — CSR-V-57

Total Amount in words... Forty nine Thousand One
hundred and fifty only For Gopi Electricals

Goods once sold cannot be taken back or No



H J
 REGISTRAR
 J.N.T.U. Anantapur
 ANANTAPURAMU-515002

TIN : 37520210473

TIN : 28520210473

TAX INVOICE

Ph : 08554-274062

CASH / CREDIT BILL

Original : To be retained by the buyer to provide evidence for an input tax claim.



GOPI ELECTRICALS

WHOLESALE & RETAIL

Dealers in : All kinds of Electrical Goods,
V-Gard Wires, Anchor, Goldmedal Etc.,

15-441-A, Opp. ICICI Bank, Raju Road, Kamala Nagar, ANANTAPUR - 515001.

No. **1810**

To
The Principal,

Date : 10-5-17

Sri

Tin No. JNV College

Address ANANTAPUR

Qty.	Description of goods	Unit Price	Vat Rate %	Amount of VAT
16	20 W LED Round Ceiling Light (15A)	1350		21600
14	18 inch Gold Medal	600		8400
6	3/20 inch Gold Medal	1150		6900
30	1/2 PVC Pipe (3/2 inch)	62		1860
30	1/2 PVC Bend (3/2 inch)	8		240
30	1/2 PVC Junction Box	15		450
24	SAS Wire (Rosa)	38		912
4	3 pin socket (Rosa)	89		358
1	Switch from 16A Merg (Rosa)	140		140
4	DI wire (Rosa)	324		1298
2	18 inch PVC Switch Box	350		700
(Four hundred and one hundred and twenty five Rupees only)				42856

11 - 198
 11 - 172
 11 - 188
 11 - 65
 11 - 64
 11 - 84
 11 - 198
 11 - 198
 11 - 198
 11 - 200
 11 - 200

Goods once sold cannot be taken back or exchanged

E & OE

For GOPI ELECTRICALS

Sig: *[Signature]*

Dealer



[Handwritten signature]

REGISTRAR
J.N.T.U. Anantapur
ANANTAPURAMU-515002